Annuity Tail SCC Portfolios Details

											CPP MV
									Flexible	CPP Trx	Ext 1
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizati
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M)
1.	1031		Own	Biomass	2028	19	-	-	19	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	
4.	0986		Own	Gas	2027	28	-	-	28	-	
5.	0510		PPA	Gas	2027	147	-	-	147	-	
6. 7.	0514 1002		PPA Own	Gas Solar	2026 2027	30 335	-	-	30	-	
8.	1124		PPA	Solar	2028	500	-	-	-	500	
9.	0782		PPA	Solar	2025	400	-			400	
10.	0218		PPA	Solar	2027	355		_		355	
11.	0151		PPA	Solar	2026	300	_	_		-	
12.	1125		PPA	Solar	2028	115	-	-	-	-	
13.	1010		Own	Solar + Storage	2028	325	200	-	200		
14.	0476		Own	Solar + Storage	2027	199	100	-	100	-	
15.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
16.	0487		PPA	Storage	2028	250	-	-	250	250	
17.	0589		PPA	Storage	2027	200	-	-	200	200	
18.	0249		PPA	Storage	2027	199	-	-	199	-	
19.	0251		PPA	Storage	2027	199	-	-	199		
20. 21.	1026 1029		Own	Wind	2028	905 500	-	-	-	905 500	90
21. 22.	1029		Own Own	Wind Wind	2026 2026	500 450	-	-	-	450	
22. 23.	0045		Own	Wind	2020	400 375	-	-	-	400 375	
24.	1012		Own	Wind	2027	302	-	-		302	30
25.	0295		PPA	Wind	2026	500	-	-		500	-
26.	0044		PPA	Wind	2029	375				375	
27.	-		-	-			-	-	_		
28.	-		-	-	-	-	-		-	-	
29.	-		-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34. 35.	-		-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	
											CPP M
									Flexible	CPP Trx	Ext
								Nameplate	Capacity	Utilization	Utilizati
							Gen Type	(MW)	(MW)	(MW)	(M
		spacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	605	605	-	
	ned Energ			60.4%			Solar	2,619	4 000	1,255	
	ned Capac			52.6%			Storage	1,220	1,220	450	. ~
AVE	J. BVENIS	Score from Leeds (%)		53.3%			Wind	3,406 7,889	1.844	3,408 5.111	1,20
202	3-2055 Pla	anning Period Present Value Revenu	e Requirement (PV	RR)				.,	.,=	2,	.,22
ΝP	V Base Po	ortfolio Costs (\$M)					RAP Gener	ics in Portfoli	io (MW)		
		PF Interconnection Costs (\$M)	\$				Gas	-			
		work Upgrades for Delivery (\$M)			\$ 2,353		Solar	-			
TO:	TAL PVRF	R (SM)		41,817	\$ 44,170	=	Storage	-			
MEY	V CO2 at	SCC (8M)	5	9 404			Wind	- D Tay = C-/	nda Dave	Dathum, T.	
			3					P Trx = Color			
141	v memana	e at SCM (\$M))		\$ 50,345		/-L = XI 1/X =	: May Valley-			ansmissi ent Metri

											CPP MV-
									Flexible	CPP Trx	Ext Tr
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	0989		Own	Gas	2027	200	-	-	200	-	
2.	0997		Own	Gas	2027	200	-	-	200	-	
3.	0986		Own	Gas	2027	28	-	-	28	-	
4.	0510		PPA	Gas	2027	147	-	-	147	-	
5.	0514		PPA	Gas	2026	30	-	-	30	-	
6.	1002		Own	Solar	2027	335	-	-	-	-	
7.	0782		PPA	Solar	2027	400	-	-	-	400	
8.	0218		PPA	Solar	2027	355	-	-	-	355	
9.	0151		PPA	Solar	2026	300	-	-	-	-	
10.	0474		PPA	Solar	2028	200	-	-	-	-	
11.	1125		PPA	Solar	2026	115	-	-	-	-	
12.	1010		Own	Solar + Storage	2028	325	200	-	200	-	
13.	0476		Own	Solar + Storage	2027	199 90	100	-	100	-	
14. 15	0149		PPA BBA	Solar + Storage	2027	90 250	72	-	72 260	260	
15. 16.	0487 0589		PPA PPA	Storage	2028 2027	200	-	-	250 200	250 200	
17.	0249		PPA	Storage	2027	199	-	-	199	200	
18.	0245		PPA	Storage Storage	2027	199	-	-	199		
19.	1026		Own	Wind	2028	905			130	905	90
20.	1029		Own	Wind	2026	500				500	30
21.	1015		Own	Wind	2026	450	_	_		450	
22.	0045		Own	Wind	2027	375				375	
23.	1012		Own	Wind	2027	302				302	30.
24.	0295		PPA	Wind	2026	500				500	-
25.	0044		PPA	Wind	2029	375		_	_	375	
26.	-		-	-				_	_	-	
27.	_		_	-	-	-		_	_	_	
28.	-		-		-	-	-	-	-	-	
29.	-		-	-	-	-		-	-		
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizatio
							Gen Type	(MW)	(MW)	(MW)	(MV
Αœ	redited Ca	spacity (MW)		Not Modeled			Biomass		-	-	
Sec	tion 123 (Capacity (MW)					Gas	605	605	-	
Ow	ned Energ	y (%)		62.8%			Solar	2,319	-	755	
Ow	ned Capac	ity (%)		54.5%			Storage	1,220	1,220	450	
Avg	. BVEM S	core from Leeds (%)		52.7%			Wind	3,406	-	3,408	1,20
							TOTAL	7,550	1,825	4,611	1,20
		nning Period Present Value Revenue ortfolio Costs (\$M)	Requirement (PV S				PAP Genne	ics in Portfol	io (MMA)		
		PF Interconnection Costs (SM)	S				Gas	i i ruitol	INNY)		
		ork Upgrades for Delivery (\$M)	S		\$ 2,353		Solar	-			
	TAL PVRR		3 S		\$ 43,831		Storage				
	- aL I VIKIN	· (enry		71,473	÷ 70,001	=	-	-			
NE	/ CO2 at :	SCC (SM)	s	6.230			Wind	P Trx = Color	rado Pover	Pathuau Te	anom iocio
		e at SCM (SM)	S					= 11x = Color = May Valley-			
		: at 20101 (\$101)	3	, ၁၁			A-F EXI IIX :	- may variely-	Lurigram E	.∧tersion In	ansmissio ent Metric

									Flexible	CPP Trx	CPP MV- Ext Tr
			Commercial		First Summer	Namonlato	Namonlato	Nameplate		Utilization	Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	-	(MW)	(MW)	(MV)
1.	1000	1 Tojest	Own	Gas	2027	400		(11111) 111	400	()	- Um v
2.	0235		PPA	Gas	2027	219		_	219		
3.	1002		Own	Solar	2027	335	_		-10		
4.	0218		PPA	Solar	2027	355				355	
5.	0151		PPA	Solar	2026	300			_		
В.	0375		PPA	Solar	2028	200				200	
7.	0474		PPA	Solar	2028	200				200	
В.	1125		PPA	Solar	2026	115		_			
9.	1010		Own	Solar + Storage	2026	325	200		200		
10.	1008		Own	Solar + Storage	2026	250	200	_	200	450	
11.	0478		Own	Solar + Storage	2027	199	100		100	400	
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
13.	0487		PPA	Storage	2028	250	12	-	250	250	
14.	0589		PPA	Storage	2027	200	-	-	200	200	
15.	0249		PPA	Storage	2027	199	-	-	199	200	
18.	0249		PPA	Storage	2027	199	-	-	199		
17.	1028		Own	Wind	2027	905	-	-	100	905	90
18.	1029		Own	Wind	2028	500	-	-	-	500	30
19.	1015		Own	Wind	2026	450	-	-	-	450	
20.	0045		Own	Wind	2027	375	-	-	-	375	
21.	1012		Own	Wind	2027	302	-	-	-	302	30:
22.	0295		PPA	Wind	2026	500	-	-	-	500	30.
23.				Wind		375	-	-	-	375	
24.	0044		PPA	vvina	2029	3/5	-	-	-	3/0	
	-		-	-	-	-	-	-	-	-	
25.	-		-	-	-	-	-	-	-	-	
	-		-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-	
29. 30.	-		-	-	-	-	-	-	-	-	
80. 81.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
14. 35.	-		-	-	-		-	-		-	
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizatio
							Gen Type	(MW)	(MW)	(MW)	(MV
Acr	redited C:	apacity (MW)		Not Modeled			Biomass			-	,
		Capacity (MW)					Gas	619	619	_	
	ned Energ			65.7%			Solar	2.369		805	
	ned Capac			58.1%			Storage	1,420	1,420	650	
		core from Leeds (%)		48.4%			Wind	3,406		3.406	1.20
		,					TOTAL	7,814	2,039	4,861	1,20
		nning Period Present Value Revenue									
		ortfolio Costs (\$M)	5					rics in Portfol	o (MW)		
		PF Interconnection Costs (\$M)	ş				Gas	-			
		ork Upgrades for Delivery (\$M)	\$		\$ 2,353	•••	Solar	-			
10	TAL PVRF	(\$M)	\$	41,483	\$ 43,835	=	Storage	-			
NP	/ CO2 at	SCC (SM)	s	6,160			Wind	P Trx = Colo	e do Pouce	Pathyou To	ansmieeio
		at SCM (\$M)	3					= May Valley-			
		arean femi	Ψ	. 34		nv.	L L M IM	may vaney	congrount E	arenount III	arramira 310

										CPP MV
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
# Bid ID Pr	oject	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1. 1031	ojest	Own	Biomass	2028	19	(***)	(111 117 111	19	()	(m v
2. 0989		Own	Gas	2027	200	-	-	200	-	
3. 0997		Own	Gas	2027	200	-	-	200	-	
						-	-		-	
4. 0986		Own	Gas	2027	28	-	-	28	-	
5. 0235		PPA	Gas	2027	219	-	-	219	-	
3. 0510		PPA	Gas	2027	147	-	-	147	-	
7. 1061		PPA	Gas	2025	76	-	-	76	-	
3. 0514		PPA	Gas	2026	30	-	-	30	-	
9. 1002		Own	Solar	2027	335	-	-	-	-	
0. 0151		PPA	Solar	2026	300	-	-	-	-	
1. 0375		PPA	Solar	2028	200	-	-	-	200	
2. 0474		PPA	Solar	2028	200	-	-	-	-	
3. 1125		PPA	Solar	2026	115	-	-	-	-	
4. 1010		Own	Solar + Storage	2026	325	200	-	200	-	
5. 1006		Own	Solar + Storage	2026	250	200		200	450	
6. 0476		Own	Solar + Storage	2027	199	100	-	100	-	
7. 0217		PPA	Solar + Storage	2027	355	178	_	178	533	
8. 0149		PPA	Solar + Storage	2027	90	72		72		
9. 1085		Own	Storage	2028	200			200		
0. 0467		PPA	Storage	2028	250			250	250	
1. 0589		PPA	Storage	2027	200			200	200	
2. 0249		PPA	Storage	2027	199			199	200	
3. 0251		PPA	•	2027	199	-	-	199	-	
4. 1026		Own	Storage Wind	2027	905	-	-	133	905	90
						-	-	-		31
5. 1029		Own	Wind	2026	500	-	-	-	500	
6. 1015		Own	Wind	2026	450	-	-	-	450	
7. 0045		Own	Wind	2027	375	-	-	-	375	
8. 1012		Own	Wind	2027	302	-	-	-	302	30
9. 0295		PPA	Wind	2026	500	-	-	-	500	
0. 0044		PPA	Wind	2029	375	-	-	-	375	
1		-	-	-	-	-	-	-	-	
2		-	-	-	-	-	-	-	-	
3		-	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
										CPP M\
								Flexible	CPP Trx	Ext 1
							Manager			Utilizati
							Nameplate		Utilization	
						Gen Type	(MW)	(MW)	(MW)	(M)
Accredited Capa			Not Modeled			Biomass	19	19	-	
Section 123 Cap			19			Gas	900	900	-	
Owned Energy (65.6%			Solar	2,369	-	805	
Owned Capacity			56.4%			Storage	1,798	1,798	828	
Vg. BVEM Scor	e from Leeds (%)		47.4%			Wind	3,408	-	3,408	1,20
						TOTAL	8,491	2,717	5,039	1,20
	ng Period Present Value Revenue					D4.D.C-	D	- 0.000		
NPV Base Portfo		\$				RAP Gener Gas	ics in Portfol	O (M VV)		
	Interconnection Costs (\$M)	\$ \$					-			
	: Upgrades for Delivery (\$M)			\$ 2,353		Solar	-			
OTAL PVRR (\$1	vi)	\$	42,918	\$ 45,270	=	Storage	50			
NPV CO2atSC	: /\$M)	s	6,337			Wind	50 P Trx = Colo	ado Poucr	Pathuov To	nem ieri
NPV Methane at		, S			4.0				xtension Tra	

Annuity Tail \$0CO2 Portfolios Details

										CPP MV
								Flexible	CPP Trx	Ext 1
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizati
# Bid ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M)
1. 1031	1 Tojest	Own	Biomass	2028	19	(11111)	- (111111111111111111111111111111111111	19	(m **)	(m
2. 0989		Own	Gas	2027	200			200		
3. 0997		Own	Gas	2027	200		_	200		
4. 0986		Own	Gas	2027	28			28		
5. 0510		PPA	Gas	2027	147		_	147		
6. 1081		PPA	Gas	2025	78	_	-	78	_	
7. 0514		PPA	Gas	2026	30		_	30		
8. 1002		Own	Solar	2027	335		-		-	
9. 0474		PPA	Solar	2028	200	-	-	-	-	
10. 1125		PPA	Solar	2026	115		-	-	-	
11. 1010		Own	Solar + Storage	2026	325	200	-	200	-	
12. 0476		Own	Solar + Storage	2027	199	100	-	100	-	
13. 0217		PPA	Solar + Storage	2027	355	178		178	533	
14. 0149		PPA	Solar + Storage	2027	90	72	-	72	-	
15. 1085		Own	Storage	2028	200	-		200	-	
16. 0282		PPA	Storage	2028	250	-	-	250	250	
17. 0487		PPA	Storage	2028	250	-	-	250	250	
18. 0589		PPA	Storage	2027	200	-	-	200	200	
19. 0249		PPA	Storage	2027	199		-	199	-	
20. 0251		PPA	Storage	2027	199	-	-	199	-	
21. 1029		Own	Wind	2026	500	-	-	-	500	
22. 1015		Own	Wind	2026	450		-	-	450	
23. 0046		Own	Wind	2028	375	-	-	-	375	
24. 0071		PPA	Wind	2027	375	-	-	-	375	
25		-	-	-	-	-	-	-	-	
26		-		-	-	-	-	-	-	
27		-	-	-	-	-	-	-	-	
28		-	-	-	-	-	-	-	-	
29		-	-	-	-	-	-	-	-	
30		-	-	-	-	-	-	-	-	
31		-	-	-	-	-	-	-	-	
32		-	-	-	-	-	-	-	-	
33		-	-	-	-	-	-	-	-	
34		-	-	-	-	-	-	-	-	
35		-	-	-	-	-	-	-	-	
										CPP M
								Flexible	CPP Trx	Ext
							Nameplate	Capacity	Utilization	Utilizati
						Gen Type	(MW)	(MW)	(MW)	(M)
Accredited	Capacity (MW)		Not Modeled			Biomass	19	19	_	-
	Capacity (MW)		19			Gas	681	681	_	
Owned Ene			67.6%			Solar	1,619	-	355	
Owned Cap			53.4%			Storage	1,848	1,848	878	
	Score from Leeds (%)		48.1%			Wind	1,700		1,700	
-	* *					TOTAL	5,886	2,548	2,933	
2023-2055 P	lanning Period Present Value Revenue	Requirement (PV	'RR)							
	Portfolio Costs (\$M)	\$				RAP Gener	ics in Portfol	io (MW)		
	0-PF Interconnection Costs (\$M)	S				Gas	-			
	twork Upgrades for Delivery (\$M)	S		\$ 1,972		Solar	-			
TOTAL PVF		5		\$ 44,114		Storage	-			
					=	Wind	850			
NPV CO2a	t SCC (SM)	S	6,851				P Trx = Colo	na do Power	Pathway Tr.	ansmissi
	ne at SCM (SM)	Š			A.O.		May Valley			
	sent Value Societal Cost (PVSC) (\$M)	3		\$ 51,033					ie Employm	

										CPP MV
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
# Bid_ID Pro	oject	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1. 0989		Own	Gas	2027	200	-	-	200	-	
2. 0997		Own	Gas	2027	200	-	-	200	-	
3. 0986		Own	Gas	2027	28	-	-	28	-	
4. 0510		PPA	Gas	2027	147	-	-	147	-	
5. 1081		PPA	Gas	2025	76	-	-	76	-	
3. 0514		PPA	Gas	2026	30	-	-	30	-	
7. 1002		Own	Solar	2027	335	-	-	-	-	
3. 0474		PPA	Solar	2028	200	-	-	-	-	
9. 1125		PPA	Solar	2026	115		-		-	
0. 1010		Own	Solar+Storage	2026	325	200	-	200	-	
1. 0476		Own	Solar+Storage	2027	199	100	-	100		
2. 0217		PPA	Solar + Storage	2027	355	178	-	178	533	
3. 0149		PPA	Solar + Storage	2027	90	72	-	72	-	
4. 1085		Own	Storage	2028	200	-	-	200	-	
5. 0282		PPA	Storage	2028	250	-	-	250	250	
6. 0487		PPA	Storage	2028	250	-	-	250	250	
7. 0589		PPA	Storage	2027	200	-	-	200	200	
8. 0249		PPA	Storage	2027	199	-	-	199	-	
9. 0251 0. 1029		PPA	Storage	2027 2026	199 500	-	-	199	500	
1. 1015		Own	Wind Wind	2026	450	-	-	-	450	
		Own					-	-		
2. 0046 3. 0071		Own PPA	Wind Wind	2028	375 375	-	-	-	375 375	
4		PPA	vvina	2027	3/5	-	-	-	3/5	
		-	•	-	-	-	-	-	-	
5 6		-	-	-	-	-	-	-	-	
7		-	•	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
0								-		
1								_		
2		_		_			_			
3				_	_		_		_	
4		_	-	-	_		_		_	
5		-		-	-	-	-	-	-	
										CPP MV
								Flexible	CPP Trx	Ext T
							Nameplate	Canacity	Utilization	Utilizati
						Gen Type	(MW)	(MW)	(MW)	(MV
			N						(m vv)	(INI V
Accredited Capac			Not Modeled			Biomass Gas	681	681	-	
Section 123 Capa Dwned Energy (9			67.2%			Solar	1,619	081	355	
			53.2%			Storage	1,619	1,848	355 878	
Owned Capacity (53.2% 47.8%			Wind	1,848	1,046	1,700	
Avg. BVEM Score	From Leeds (%)		47.0%			TOTAL	5,847	2,529	2,933	
022.2055 Dis	g Period Present Value Revenue	Provingment /P\/5	DD\		:	TOTAL	0,047	2,020	2,000	
NPV Base Portfol		Requirement (PVI)				PAP Ganasi	ics in Portfol	io (M)M)		
	nterconnection Costs (\$M)	s S				Gas	US III FUITIDI	IO (MI VV)		
	Upgrades for Delivery (\$M)	\$		\$ 1,972		Solar	-			
TOTAL PVRR (\$N		s		\$ 43,830		Storage	-			
O IAL F VRR (\$W	'/		41,000	g 40,000	=	Wind	900			
UDV 002-4000	(M2)		6.852					n do Perro	Dathur	
NPV CO2 at SCC NPV Methane at:		\$					Trx = Colo			
	JON (JM)	3	80		0.75		: May Valley-	Longnom E	ALERISION I I'd	10001

										CPP MV
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
# Bid ID _P	roject	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M)
. 0991		Own	Gas	2028	400			400	400	
1000		Own	Gas	2027	400	_	_	400		
1002		Own	Solar	2027	335					
. 0218		PPA	Solar	2027	355				355	
						-	-	-	300	
. 1125		PPA	Solar	2026	115		-		-	
. 1010		Own	Solar+Storage	2026	325	200	-	200	-	
. 0476		Own	Solar+Storage	2027	199	100	-	100	-	
. 0149		PPA	Solar + Storage	2027	90	72	-	72	-	
. 1085		Own	Storage	2028	200	-	-	200	-	
D. 0487		PPA	Storage	2028	250	-	-	250	250	
1. 0589		PPA	Storage	2027	200	_	-	200	200	
2. 0249		PPA	Storage	2027	199			199		
3. 0251		PPA	Storage	2027	199	-		199		
4. 1029		Own	Wind	2026	500	-	-	133	500	
						-	-	-		
5. 1015		Own	Wind	2026	450	-	-	-	450	
8. 0046		Own	Wind	2028	375	-	-	-	375	
7. 1021		Own	Wind	2026	302	-	-	-	302	
B. 0071		PPA	Wind	2027	375	-	-	-	375	
9		-	-	-	-	-	-	-	-	
0		-	-	-	-	-	-	-	-	
1		-	-	-	-	-	-	-	-	
2		_	_					_		
3		-								
		-	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
В		-	-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	-	
3		-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
0		-	-	-	-	-	-	-	-	
1		-	-	-	_	-	-	-	-	
2		_			_	-	_	_	_	
3										
4		-	-	-	-	-	-			
5		-	-	-	-	-	-	-	-	
o		-	-	-	-	-	-	-	-	
										CPP M\
								Flexible	CPP Trx	Ext 7
							Nameplate	Capacity	Utilization	Utilizati
						Gen Type	(MW)	(MW)	(MW)	(M)
E 1.5	2 04100								(m vv)	(wa)
ocredited Capa			Not Modeled			Biomass				
ection 123 Car			-			Gas	800	800	400	
wned Energy			74.1%			Solar	1,419	-	355	
wned Capacity			67.1%			Storage	1,420	1,420	450	
vg. BVEM Sco	re from Leeds (%)		54.5%			Wind	2,001	-	2,001	
						TOTAL	5,640	2,220	3,206	
023-2055 Plann	ing Period Present Value Revenue	Requirement (PV	RR)							
IPV Base Porti		\$				RAP Gener	ics in Portfol	io (MW)		
	Interconnection Costs (\$M)	Š				Gas		1		
	k Upgrades for Delivery (\$M)	S		\$ 1,972	,	Solar	-			
							-			
OTAL PVRR (\$	M)		41,545	\$ 43,518	=	Storage				
						Wind	800			
NPV CO2atSC		\$					P Trx = Colo			
NPV Methane a		\$				V-L Ext Trx :	= May Valley	Longhom E	xtension Tra	ansmissi
	Value Societal Cost (PVSC) (\$M)	S	48.490	\$ 50.483					ie Employm	

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	1031		Own	Biomass	2028	19	-	-	19	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	
4.	0986		Own	Gas	2027	28	-	-	28	-	
5.	0235		PPA	Gas	2027	219	-	-	219	-	
3.	0510		PPA	Gas	2027	147	-	-	147	-	
7.	0514		PPA	Gas	2026	30	-	-	30	-	
3.	1002		Own	Solar	2027	335	-	-	-	-	
Э.	0375		PPA	Solar	2028	200	-	-	-	200	
0.	0474		PPA	Solar	2028	200	-	-	-	-	
1.	1125		PPA	Solar	2026	115	-	-	-	-	
2.	1010		Own	Solar + Storage	2026	325	200	-	200	-	
3.	1006		Own	Solar+Storage	2026	250	200	-	200	450	
4.	0476		Own	Solar+Storage	2027	199	100	-	100	-	
5.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	
6.	0149		PPA	Solar + Storage	2027	90	72		72	-	
7.	1085		Own	Storage	2028	200	-	-	200	-	
8.	0282		PPA	Storage	2028	250	-	-	250	250	
9.	0.487		PPA	Storage	2028	250	-		250	250	
0.	0275		PPA	Storage	2028	200	-	-	200	-	
1.	0589		PPA	Storage	2027	200	-	-	200	200	
2.	0249		PPA	Storage	2027	199	-	-	199	-	
3.	0251		PPA	Storage	2027	199	-	-	199	-	
4.	1026		Own	Wind	2028	905	-	-	-	905	90
5.	1029		Own	Wind	2026	500	-		-	500	
6.	1015		Own	Wind	2026	450	-		-	450	
7.	0045		Own	Wind	2027	375	-	-	-	375	
8.	1012		Own	Wind	2027	302	-	-	-	302	30
9.	0044		PPA	Wind	2029	375	-	-	-	375	
0.	-		-	-	-	-	-		-	-	
1.	-		-	-	-	-	-	-	-	-	
2.	-		-	-	-	-	-	-	-	-	
3.	-		-	-	-	-	-		-	-	
4.	-		-	-	-	-	-	-	-	-	
5.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity		Utilizati
							Gen Type	(MW)	(MW)	(MW)	(MV
٩cc	redited Ca	apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	824	824	-	
	ed Energ			75.8%			Solar	2,069	-	805	
)wr	ed Capa	city (%)		59.3%			Storage	2,248	2,248	1,078	
\ vg	BVEM 9	core from Leeds (%)		48.1%			Wind	2,906	-	2,906	1,20
000	2055 01-	aning Basind Bases Makes Bases	Danisana (D)	DD).		:	TOTAL	8,066	3,091	4,789	1,20
		nning Period Present Value Rever ortfolio Costs (\$M)	nue Requirement (PV \$				RAP Generi	os in Portfi	in (M)M)		
		PF Interconnection Costs (\$M)	3				Gas	os III FUITIDI	O IMIAA I		
		vork Upgrades for Delivery (\$M)	3			ı	Solar	-			
	AL PVRF						Storage	-			
							Wind	-			
		SCC (\$M)	\$					Trx = Colo			
		at SCM (\$M)	S	64		4.0	LI Fvt Tw =	May Valley	Longhom F	xtension Tra	ansmissio

High Gas SCC Portfolios Details

									Flexible	CPP Trx	CPP MV Ext T
			Commercial		First Summer	Namoniato	Nameplate	Namonlato		Utilization	Utilizati
_	D:4 ID	Besiest		Gen		-	-	-	(MW)	(MW)	(M)
1.	Bid_ID 1031	Project	Structure		Gen Year 2028	(MW)	(MW) II	(MW) III	19	(MVV)	(M)
2.	1000		Own	Biomass Gas	2028	19 400	-		400	-	
3.	0989		Own	Gas	2027	200	-	-	200	-	
4.	0986		Own	Gas	2027	28	-	-	200	-	
4. 5.	1002		Own	Solar	2027	335	-	-	20	-	
6.	0218		PPA	Solar	2027	355	-	-	-	355	
7.	0151		PPA	Solar	2026	300	-	-	-	333	
8.	1125		PPA	Solar	2026	115	-	-	-	-	
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	
10.	1006		Own	Solar + Storage	2026	250	200		200	450	
11.	0476		Own	Solar + Storage	2027	199	100	_	100	400	
12.	0149		PPA	Solar + Storage	2027	90	72		72		
13.	0589		PPA	Storage	2027	200	- 12		200	200	
14.	0249		PPA	Storage	2027	199	_	_	199		
15.	0251		PPA	Storage	2027	199	_	_	199	_	
16.	1028		Own	Wind	2028	905	-		-	905	90
17.	1029		Own	Wind	2026	500	_	_	_	500	
18.	1015		Own	Wind	2026	450			_	450	
19.	0045		Own	Wind	2027	375	_	_	_	375	
20.	1012		Own	Wind	2027	302	-	-	-	302	30
21.	0295		PPA	Wind	2026	500	-	-	-	500	
22.	0044		PPA	Wind	2029	375	-	-	-	375	
23.	-		-	-	-	-		-	-		
24.	-		-	-	-	-	-	-	-	-	
25.	-		-	-	-	-	-	-	-	-	
26.	-		-		-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34. 35.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext 1
								Nameplate	Capacity		Utilizati
							Gen Type	(MW)	(MW)	(MW)	(M)
		spacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	628	628	-	
	ed Energ			69.7%			Solar	1,969		605	
	ed Capac			66.6%			Storage	1,170	1,170	400	
Avg	BVEM S	core from Leeds (%)		57.2%			Wind	3,406 7.192	1.817	3,408 4,411	1,20
2023	-2055 Pla	nning Period Present Value Revenue	Requirement (PV	RR)			TOTAL	1,152	1,01/	7,911	1,21
		ortfolio Costs (\$M)	3				RAP Gener	ics in Portfoli	io (MW)		
		PF Interconnection Costs (\$M)	S	,			Gas	-			
		ork Upgrades for Delivery (\$M)	s		\$ 2,353		Solar	50			
	AL PVRF		\$	42,172	\$ 44,524	 =	Storage	-			
NIP4	002at	SCC (SM)	s	6,312			Wind	- P Trx = Colo	ado Pover	Pathuay Te	anem ieri
		e at SCM (\$M)	3			1.0		- 11x - Coro May Valley-			
						200				CHAPTER TITLE	

											CPP MV-
									Flexible	CPP Trx	Ext Tr
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	-	(MW)	(MW)	(MV
1.	1000		Own	Gas	2027	400			400		
2.	0989		Own	Gas	2027	200		-	200	_	
3.	0986		Own	Gas	2027	28	-	-	28	-	
4.	1002		Own	Solar	2027	335	-	-	-	_	
5.	0218		PPA	Solar	2027	355	-	-	-	355	
в.	0151		PPA	Solar	2026	300	-	-	-	-	
7.	0474		PPA	Solar	2028	200	-	-	-	-	
8.	1125		PPA	Solar	2026	115	-	-	-	-	
9.	1010		Own	Solar+Storage	2026	325	200	-	200	-	
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
13.	0589		PPA	Storage	2027	200	-	-	200	200	
14.	0249		PPA	Storage	2027	199	-	-	199	-	
15.	0251		PPA	Storage	2027	199	-	-	199	-	
16.	1026		Own	Wind	2028	905	-	-	-	905	908
17.	1029		Own	Wind	2026	500	-	-	-	500	
18.	1015		Own	Wind	2026	450	-	-	-	450	
19.	0045		Own	Wind	2027	375	-	-	-	375	
20.	1012		Own	Wind	2027	302	-	-	-	302	302
21.	0295		PPA	Wind	2026	500	-	-	-	500	
22.	0044		PPA	Wind	2029	375	-	-	-	375	
23.	-		-	-	-	-	-	-	-	-	
24.	-		-	-	-	-	-	-	-	-	
25. 26.	-		-	-	-	-	-	-	-	-	
27.	-		-	-	-	-		-	-	-	
28.	-		_	•	-	-	-	-	-	-	
29.	-			-	-		_	_	-	-	
30.	-				-	-		-			
11	_		_	_	_	_	_	_	_	_	
32.	-		-		-	-	-	-	-	-	
33.	-		-		-	-		-	-	_	
34.	-		-		-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	
											CPP MV-
									Flexible	CPP Trx	Ext Tr
								Nameplate	Capacity	Utilization	Utilizatio
							Gen Type	(MW)	(MW)	(MW)	(MV
Acr	redited C:	apacity (MW)		Not Modeled			Biomass	()	()		
		Capacity (MW)		o. modeled			Gas	628	628	-	
	ned Energ			67.8%			Solar	2,169		605	
	ned Capac			64.7%			Storage	1,170	1,170	400	
		core from Leeds (%)		55.1%			Wind	3,408	-	3,406	1,206
							TOTAL	7,373	1,798	4,411	1,206
		nning Period Present Value Revenu									
		ortfolio Costs (\$M)	\$					rics in Portfoli	o (MW)		
		PF Interconnection Costs (\$M)	\$				Gas	-			
		ork Upgrades for Delivery (\$M)	\$		\$ 2,353		Solar	-			
TO	TAL PVRF	? (\$M)	\$	41,887	\$ 44,239	_	Storage	-			
NIP ¹	/ 002 at 1	CCC (SM)	s	6,293			Wind	- P Trx = Color	a do Povor	Pathway Tr	anemierio
		scc (\$M) at SCM (\$M)	s S					= May Valley-			
	- methalle	ar com (am)) \$		\$ 50,589		LALINX				ent Metric

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizati
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M)
1.	1000		Own	Gas	2027	400	-	-	400	-	
2.	0235		PPA	Gas	2027	219	-	-	219	-	
3.	1002		Own	Solar	2027	335	-	-	-	-	
4.	0218		PPA	Solar	2027	355	-	-	-	355	
5.	0151		PPA	Solar	2026	300	-	-	-	-	
6.	0375		PPA	Solar	2028	200	-	-	-	200	
7.	0474		PPA	Solar	2028	200	-	-	-	-	
8.	1125		PPA	Solar	2026	115		-	-	-	
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	
11.	0476		Own	Solar + Storage	2027	199	100	-	100	_	
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	_	
13.	0.487		PPA	Storage	2028	250	-	-	250	250	
14.	0589		PPA	Storage	2027	200	-	-	200	200	
15.	0249		PPA	Storage	2027	199			199		
16.	0251		PPA	Storage	2027	199	_		199		
17.	1026		Own	Wind	2028	905		_		905	90
18.	1029		Own	Wind	2026	500	_	_		500	-
19.	1015		Own	Wind	2026	450				450	
20.	0045		Own	Wind	2027	375				375	
21.	1012		Own	Wind	2027	302		-	-	302	30
22.	0295		PPA	Wind	2026	500	-	-	-	500	
23.	0255		PPA	Wind	2029	375	-	-	-	375	
23. 24.	- 0044		FFA	vvina	2029	3/3	-	-	-	3/0	
	-		-	-	-	-	-	-	-	-	
25.	-		-	-	-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	
27. 28.	-		-	-	-	-	-	-	-	-	
	-		-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext 1
								Nameplate	Capacity	Utilization	Utilizati
							Gen Type	(MW)	(MW)	(MW)	(M)
Acc	redited Ca	apacity (MW)		Not Modeled			Biomass	-	-	-	
		Capacity (MW)					Gas	619	619	-	
	ned Energ			65.7%			Solar	2,389	-	805	
	ned Capa			58.1%			Storage	1,420	1,420	650	
		core from Leeds (%)		48.4%			Wind	3,406	_	3,406	1,20
-		- *					TOTAL	7,814	2,039	4,861	1,20
2023	3-2055 Pla	nning Period Present Value Revenue	Requirement (PV	RR)							
		ortfolio Costs (\$M)	5				RAP Gener	ics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)					Gas	-			
		vork Upgrades for Delivery (\$M)		-	\$ 2,353		Solar	-			
	TAL PVRF				\$ 44,284		Storage	-			
_		3. 2			,201	=	Wind				
NΡ	/ CO2 at	SCC (SM)	5	6.184				P Trx = Colo	ado Pover	Pathway Tra	ansmissi
		e at SCM (\$M)	3	-1		4.4		: May Valley			

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizati
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M)
1.	1031		Own	Biomass	2028	19			19	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	
4.	0986		Own	Gas	2027	28	-	-	28	-	
5.	1061		PPA	Gas	2025	76	-	-	76	-	
6.	1002		Own	Solar	2027	335	-	-	-	-	
7.	0782		PPA	Solar	2027	400	-	-	-	400	
8.	0218		PPA	Solar	2027	355	-	-	-	355	
9.	0151		PPA	Solar	2026	300	-	-	-	-	
10.	1125		PPA	Solar	2026	115		-	-	-	
11.	1010		Own	Solar + Storage	2026	325	200	-	200	-	
12.	1006		Own	Solar + Storage	2026	250	200	-	200	450	
13.	0476		Own	Solar + Storage	2027	199	100	-	100	-	
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
15.	0.589		PPA	Storage	2027	200	-	-	200	200	
16.	0249 0251		PPA PPA	Storage	2027 2027	199	-	-	199	-	
17.				Storage		199 905	-	-	199		
18. 19.	1026 1029		Own	Wind Wind	2028 2026	500	-	-	-	905 500	90
15. 20.	1025		Own	Wind	2026	450	-	-	-	450	
21.	0045		Own	Wind	2027	375	-	-	-	375	
22.	1012		Own	Wind	2027	302	-	-	-	302	30
23.	0295		PPA	Wind	2026	500	-	-	-	500	31
24.	0044		PPA	Wind	2029	375	-	-	-	375	
25.	-		110	WIIIG	2020	5/5	-	-	-	313	
26.	-		_	-	-	-		-			
27.					-						
28.	_		_		-	_		_			
29.			_								
30.	-		_		-	-			_	_	
31.	-		_		-	-		-			
32.	-		-	-	-	-	-	-	-	-	
33.	-		-		-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	
	'										CPP MV
									Flexible	CPP Trx	Ext 1
								Nameplate	Capacity	Utilization	Utilizati
							Gen Type	(MW)	(MW)	(MW)	(M)
				No. of the control of						(M VV)	(M)
		apacity (MW)		Not Modeled			Biomass	19	19 504	-	
		Capacity (MW)		19 65.7%			Gas Solar	504 2.389	504	1.005	
	ned Energ ned Capac			00.7% 61.4%			Storage	1,170	1,170	400	
		Score from Leeds (%)		55.8%			Wind	3,406	1,170	3,406	1,20
n vij	. DVENIS	NOVIE HOVIII LEEUS (16)		30.076			TOTAL	7,487	1,693	4,811	1,20
2023	3-2055 Pla	nning Period Present Value Reve	enue Requirement (PV	RR)				,	,		
		ortfolio Costs (\$M)						ics in Portfoli	io (MW)		
		PF Interconnection Costs (\$M)	\$				Gas	-			
		vork Upgrades for Delivery (\$M)	5		\$ 2,353		Solar	-			
TO	AL PVRF	R (\$M)	5	42,142	\$ 44,495		Storage	-			
N I I TO		0.00 (844)					Wind	-	4. 5	D. //	
N۲		SCC (\$M)	\$					Trx = Colo			
N. II	7 3 4 - Alba	e at SCM (\$M)	5	55				May Valley-			

			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Flexible Capacity	CPP Trx Utilization	CPP MV- Ext Tr Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	1031		Own	Biomass	2028	19	-	-	19	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	
4.	0988		Own	Gas	2027	28	-	-	28	-	
5.	0237		PPA	Gas	2027	219	-	-	219	-	
6.	1002		Own	Solar	2027	335	_	_		_	
7.	1010		Own	Solar + Storage	2026	325	200	_	200	_	
8.	1003		Own	Solar + Storage	2026	300	200	-	200	500	
9.	0478		Own	Solar + Storage	2027	199	100	-	100	500	
10.	1045		PPA	•	2028	580	100	-	100	660	660
				Solar + Storage				-			000
11.	0780		PPA	Solar+Storage	2027	400	50	-	50	450	
12.	0239		PPA	Storage	2027	237	-	-	237		
13.	0589		PPA	Storage	2027	200	-	-	200	200	
14.	1117		PPA	Storage	2026	100	-	-	100	-	
15.	1027		Own	Wind	2028	1,202	-	-	-	1,202	1,20
16.	1024		Own	Wind	2026	603	-	-	-	603	
17.	1016		Own	Wind	2026	554	-	-	-	554	
18.	1029		Own	Wind	2026	500	-	-	-	500	
19.	0045		Own	Wind	2027	375	-	-	-	375	
20.	0044		PPA	Wind	2029	375	-	_	-	375	
21.	-		-	-	-	-	-	-	-	-	
22.									_		
23.	_		_	_					_	_	
24.	-		-	-	-	-	-	-	-	-	
25.	-		-	-	-	-	-	-	-	-	
	-		-	-	-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	
	1										CPP MV
									Flexible	CPP Trx	Ext T
								Namedata			
								Nameplate		Utilization	Utilizatio
							Gen Type	(MW)	(MW)	(MW)	(MV
		apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	647	647	-	
Ow	ned Energ	y (%)		79.3%			Solar	2,119	-	1,260	56
Ow	ned Capac	city (%)		70.4%			Storage	1,187	1,187	550	10
Αvg	. BVEM S	core from Leeds (%)		78.8%			Wind	3,608	-	3,608	1,202
							TOTAL	7,580	1,853	5,418	1,86
		nning Period Present Value Revenue									
		ortfolio Costs (\$M)	\$					ics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	5				Gas	-			
		ork Upgrades for Delivery (\$M)	5		\$ 2,353		Solar	-			
TO	TAL PVRR	(\$M)	5	42,587	\$ 44,940	_	Storage	-			
		200 (714)					Wind	-		D-11-	
	/ CO2 at 9		\$	-1				P Trx = Colo			
		at SCM (\$M)					V-LExt Tix:	= May Valley			
		nt Value Societal Cost (PVSC) (\$M)	5	48,948	\$ 51,300			DIVELL	- Doet Mak	ie Employm	ant Marina

										CPP MV
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizati
# Bid_ID P	roject	Structure	Gen	Gen Year	(MW)	(MW) II		(MW)	(MW)	(M
1. 0517	Toject	PPA	Gas	2027	147	(101 44) 11	(101.44) 111	147	(m **)	- Im
2. 1061		PPA	Gas	2025	76		-	76	-	
3. 0538		PPA	Gas	2026	30		_	30	_	
				2026			-		-	
i. 1010 5. 1003		Own	Solar + Storage	2026	325	200	-	200		
		Own	Solar + Storage		300	200	-	200	500	
3. 1006		Own	Solar + Storage	2026	250	200	-	200	450	
7. 0476		Own	Solar+Storage	2027	199	100	-	100	-	
3. 1127		Own	Solar+Storage	2026	199	100	-	100	-	
9. 1045		PPA	Solar+Storage	2028	560	100	-	100	660	6
0. 0217		PPA	Solar+Storage	2027	355	178	-	178	533	
1. 0303		PPA	Solar+Storage	2028	300	100	-	100	-	
2. 0725		PPA	Solar + Storage	2027	200	50	-	50	250	
3. 0145		PPA	Solar + Storage	2027	150	121	-	121	-	
4. 0149		PPA	Solar+Storage	2027	90	72	-	72	-	
5. 1085		Own	Storage	2028	200	-	-	200	-	
6. 0500		Own	Storage	2026	180	-	-	180	-	
7. 0282		PPA	Storage	2028	250	_	-	250	250	
8. 0467		PPA	Storage	2028	250			250	250	
9. 0507		PPA	Storage	2026	237	-	-	237	230	
0. 0234		PPA	•	2027	200	-	-	200	-	
1. 0275		PPA	Storage	2027	200	-	-	200	-	
			Storage			-	-			
2. 0593		PPA	Storage	2027	200	-	-	200	200	
3. 0249		PPA	Storage	2027	199	-	-	199	-	
4. 0251		PPA	Storage	2027	199	-	-	199	-	
5. 1116		PPA	Storage	2026	100	-	-	100	-	
B. 1117		PPA	Storage	2026	100	-	-	100	-	
7. 1026		Own	Wind	2028	905	-	-	-	905	9
8. 1024		Own	Wind	2026	603	-	-	-	603	
9. 1029		Own	Wind	2026	500	-	-		500	
0. 1015		Own	Wind	2026	450	-	-	-	450	
1. 0045		Own	Wind	2027	375	-	-	-	375	
2. 1012		Own	Wind	2027	302	-	-	-	302	3
3. 0295		PPA	Wind	2026	500				500	-
4. 0044		PPA	Wind	2029	375				375	
5. 0982		PPA	Wind	2024	30				0,0	
J. 0302		110	***IIIG	2024						
_		_								CPP M
								Flexible	CPP Trx	Ext
							Nameplate	Capacity	Utilization	Utilizat
						Gen Type	(MW)	(MW)	(MW)	(M
	it - 04000		Net Medical				()	()	\m **)	f.wi
Accredited Cap			Not Modeled			Biomass	-	-	-	
ection 123 Ca			-			Gas	253	253		_
Owned Energy			66.1%			Solar	2,928		1,665	5
wned Capacit	*		51.0%			Storage	3,738	3,738	1,428	1
vg. BVEM Sco	ore from Leeds (%)		44.5%			Wind	4,038		4,009	1,2
						TOTAL	10,955	3,989	7,102	1,8
	ning Period Present Value Revenue					D4 D C-	in the Bresser	- 0.000		
	folio Costs (\$M)	3					ics in Portfoli	O (M VV)		
	FInterconnection Costs (\$M)	3				Gas	-			
	rk Upgrades for Delivery (\$M)	5		\$ 2,353		Solar	-			
OTAL PVRR (\$M)	\$	44,951	\$ 47,303	=	Storage	-			
IDV 000-100	CC (SM)		5.450			Wind	- D To: - ^-'-	n do Pour	Dathur	
NPV CO2 at SC		5					P Trx = Color			
NPV Methane a						/-LEXIIX:	May Valley-			
	Value Societal Cost (PVSC) (\$M)	5	50,478	52,828			BVEM:	= Best Valu	ie Employme	ent Metri

# Bid_I 1. 103 2. 098 3. 099 5. 023 8. 100 7. 021 1. 101 1. 100 0. 112 1. 101 1. 100 0. 102 1. 101 1. 101 1. 100 1. 102 1. 101 1. 101 1. 100 1. 102 1. 101 1	211 399 377 386 355 322 388 391 391 391 391 391 391 391 391	Commercial Structure Own Own Own PPA Own PPA PPA PPA Own Own PPA PPA PPA PPA PPA PPA PPA PPA PPA PP	Gen Biomass Gas Gas Gas Gas Gas Solar Sol	First Summer Gen Year 2028 2027 2027 2027 2027 2027 2028 2028	(MVV) 19 200 200 28 219 335 355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	Nameplate N (MW) II	lameplate (MW) III	Flexible Capacity (MW) 19 200 200 28 219 200 200 200 100 72 250 200 199 199	Utilization (MW)	Ext Tr Utilizatio (MW
1. 103 2. 098 3. 099 4. 098 5. 023 3. 100 7. 021 8. 015 8. 015 8. 015 8. 015 8. 015 9. 047 101 11. 101 12. 100 13. 047 14. 014 15. 048 16. 058 17. 024 18. 025 19. 102 11. 101 122. 0049 144. 004 155 188 199 190 191.	311 329 377 386 355 322 388 311 44 425 500 600 600 600 600 600 600 60	Structure Own Own Own PPA Own PPA PPA PPA Own Own Own Own Own Own Own Own PPA PPA PPA PPA PPA PPA PPA PPA PPA PP	Biomass Gas Gas Gas Gas Gas Solar So	Gen Year 2028 2027 2027 2027 2027 2027 2028 2028	(MVV) 19 200 200 28 219 335 355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	(MW) II	(MW) III	(MW) 19 200 200 28 219 200 200 200 200 200 100 72 250 200 199	(MW) 355 450 - 250 200 603 500 450	(MV
1. 103 2. 098 3. 099 4. 098 5. 023 3. 100 7. 021 8. 015 8. 015 8. 015 8. 015 8. 015 9. 047 101 11. 101 12. 100 13. 047 14. 014 15. 048 16. 058 17. 024 18. 025 19. 102 11. 101 122. 0049 144. 004 155 188 199 190 191.	311 329 377 386 355 322 388 311 44 425 500 600 600 600 600 600 600 60	Own Own Own Own PPA Own PPA PPA PPA Own Own Own PPA PPA Own Own Own PPA PPA PPA PPA PPA PPA PPA PPA PPA PP	Biomass Gas Gas Gas Gas Gas Solar So	2028 2027 2027 2027 2027 2027 2027 2028 2028	19 200 200 28 219 335 355 355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	- - - - - - - - - - - - - - - - - - -	-	19 200 200 28 219 - - - 200 200 200 100 72 250 200 199	355 - - 355 - - 450 250 200 - - 603 500 450	
2. 098 3. 099 4. 098 5. 023 8. 100 7. 021 8. 015 9. 047 10. 112 1101 12. 100 13. 047 14. 014 15. 025 19. 102 11. 101 12. 100 1	199 197 198 198 199 191 191 191 191 191 191 191	Own Own Own PPA Own PPA PPA PPA Own Own Own PPA PPA PPA PPA PPA PPA PPA PPA PPA Own Own Own Own Own Own PPA	Gas Gas Gas Gas Gas Solar Sola	2027 2027 2027 2027 2027 2028 2028 2028	200 200 28 219 335 355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100		200 200 28 219 - - 200 200 100 72 250 200 199	450 - - 250 200 - - - 803 500 450	
3. 099 4. 098 4. 098 6. 023 5. 100 7. 021 8. 015 9. 047 9. 0. 112 1. 101	97 98 95 95 97 97 97 99 99 99 99 99 99 99	Own Own PPA PPA PPA Own Own Own PPA PPA Own Own Own Own Own PPA PPA PPA Own	Gas Gas Gas Solar Solar Solar Solar Solar Solar Solar Solar Solar + Storage Solar + Storage Solar + Storage Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind	2027 2027 2027 2027 2027 2028 2028 2028	200 28 219 335 355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100		200 28 219 - - 200 200 100 72 250 200 199	450 - - 250 200 - - - 803 500 450	
4. 098 5. 023 6. 100 7. 021 8. 015 9. 047 112 11. 101 12. 100 13. 047 14. 048 6. 058 7. 024 8. 025 9. 102 10. 102 11. 101 12. 004 13. 029 14. 004 15 18 19 19 10 11.	588 555 511 744 525 500 500 500 500 500 500 500	Own PPA Own PPA PPA Own Own Own PPA PPA PPA Own	Gas Gas Solar Solar Solar Solar Solar Solar Solar Solar+ Storage Solar + Storage Solar + Storage Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind	2027 2027 2027 2027 2028 2028 2028 2028	28 219 335 355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100		28 219 - - - 200 200 100 72 250 200 199	450 - - 250 200 - - - 803 500 450	
5. 023 3. 100 7. 021 8. 015 8. 015 9. 047 9. 047 11. 101 11. 101 12. 100 3. 047 14. 101 14. 014 15. 048 16. 058 17. 024 18. 025 19. 102 10. 102 11. 101 12. 004 13. 047 14. 025 16. 058 17. 024 18. 025 19. 102 19. 102 19	155 122 138 151 174 155 100 100 100 100 100 100 100	PPA Own PPA PPA PPA Own Own Own PPA PPA PPA PPA Own Own Own Own Own Own Own Own Own	Gas Solar Solar Solar Solar Solar Solar Solar Solar+ Storage Solar + Storage Solar + Storage Solar + Storage Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind	2027 2027 2027 2028 2028 2028 2028 2028	219 335 355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100		219 - - - 200 200 100 72 250 200 199	450 - - 250 200 - - - 803 500 450	
8. 1000 7. 021:18 9. 045:19 11. 101:12 11. 101:12 12. 004 18. 025 19. 102:21 12. 004 18. 025 19. 102:21 11. 101:12 12. 004 13. 029 14. 014 15 18 19	102 18 10 17 14 125 10 10 10 10 10 10 10 10 10 10	Own PPA PPA Own Own Own PPA PPA PPA PPA PPA PPA Own	Solar Solar Solar Solar Solar Solar Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind	2027 2027 2028 2028 2028 2026 2027 2027 2027 2027 2027 2027 2027	335 355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100		200 200 200 100 72 250 200 199	450 - - 250 200 - - - 803 500 450	
7. 021: 8. 015 9. 047: 9. 047: 9. 101: 12. 100: 12. 100: 14. 014: 15. 046: 6. 058: 9. 102: 9. 102: 10. 101: 12. 004: 13. 029: 14. 004: 15 16 17 18 19.	18 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	PPA PPA PPA Own Own PPA PPA PPA PPA Own Own Own Own Own Own Own Own Own	Solar Solar Solar Solar Solar Solar + Storage Solar + Storage Solar + Storage Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind	2027 2026 2028 2026 2026 2027 2027 2027 2027 2027 2027	355 300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100		200 200 100 72 250 200 199	450 - - 250 200 - - - 803 500 450	
8. 015 9. 047 101 112 11. 101 12. 100 13. 047 14. 048 16. 058 17. 024 18. 09 102 10. 102 11. 101 122. 004 144. 004 15 188 199 102 16 199 102 17 248 18 199 104 199 104 199 105 199.	511 74 74 75 75 76 76 77 79 79 79 79 79 79 79 79 79 79 79 79	PPA PPA Own Own Own PPA PPA PPA PPA Own Own Own Own Own Own Own	Solar Solar Solar Solar + Storage Solar + Storage Solar + Storage Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind	2026 2028 2026 2026 2027 2027 2027 2027 2027 2027	300 200 115 325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100		200 200 100 72 250 200 199	450 - - 250 200 - - - 803 500 450	
9. 047. 0. 112: 1.011 12. 1010 12. 1000 13. 047. 14. 014 15. 025 18. 025 19. 102 10. 102 11. 1011 12. 004 13. 029 14. 004 15 18 19.	74 25 10 10 10 10 10 10 10 10 10 10 10 10 10	PPA PPA Own Own PPA PPA PPA PPA Own Own Own Own	Solar Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind Wind	2028 2026 2026 2027 2027 2027 2027 2027 2027	200 115 325 250 199 90 250 200 199 199 603 500 450 375	200 200 100	-	200 200 100 72 250 200 199	450 - 250 200 - - 603 500 450	
10. 112 11. 101 12. 100 13. 047 14. 014 15. 048 16. 028 17. 024 18. 025 19. 102 11. 101 12. 004 13. 029 14. 014 15. 048 17. 024 18. 025 19. 102 11. 101 12. 004 13. 029 14. 014 15. 048 16. 028 17. 029 18. 029 19. 102 19.	25 10 10 10 10 10 10 10 10 10 10	PPA Own Own PPA PPA PPA PPA Own Own Own Own	Solar Solar + Storage Solar + Storage Solar + Storage Solar + Storage Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind Wind Wind Wind	2026 2026 2026 2027 2027 2028 2027 2027 2027 2026 2026 2026 2026 2027 2026	115 325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100	-	200 200 100 72 250 200 199	450 - 250 200 - - 603 500 450	
11. 1011 2. 1000 2. 1000 3. 047 4. 014 4. 014 4. 014 5. 046 6. 058 7. 024 8. 025 9. 102 9. 102 9. 102 10. 101 122 10. 101 124 125 126 127 128 129 129 120 121 121 121 121 122 123 124 124 125 125 126 127 127 128 128 129 129 129 129 129 129 129 129 129 129	100 106 178 199 199 191 101 101 101 101 101 101 101	Own Own Own PPA PPA PPA PPA Own Own Own	Solar + Storage Solar + Storage Solar + Storage Solar + Storage Sorage Storage Storage Storage Wind Wind Wind Wind Wind Wind Wind Wind	2026 2026 2027 2027 2028 2027 2027 2027 2026 2026 2026 2026 2027 2026	325 250 199 90 250 200 199 199 603 500 450 375 500	200 200 100	- - - - - - - - - -	200 200 100 72 250 200 199	450 - 250 200 - - 603 500 450	
100 100	106 176 189 189 189 181 184 185 185 185 185 185 185 185 185	Own Own PPA PPA PPA PPA Own Own Own	Solar + Storage Solar + Storage Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind Wind Wind	2026 2027 2027 2028 2027 2027 2027 2028 2028	250 199 90 250 200 199 199 603 500 450 375	200 100	-	200 100 72 250 200 199	450 - 250 200 - - 603 500 450	
3. 047 4. 014 5. 046 6. 058 7. 024 8. 025 9. 102 10. 102 11. 101 12. 004 13. 029 14. 004 15 18 19	19 19 19 19 19 19 19 19 19 19 19 19 19 1	Own PPA PPA PPA PPA Own Own Own Own	Solar + Storage Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind Wind Wind	2027 2027 2028 2027 2027 2027 2028 2028	199 90 250 200 199 199 603 500 450 375 500	100	- - - - - - - -	100 72 250 200 199	250 200 - - 603 500 450	
4. 014 5. 048 6. 058 6. 7. 024 18. 025 9. 102 19. 102 11. 101 12. 004 13. 029 14. 004 15 19 19. 19 1	19 197 199 191 191 191 193 195 195 195 195 195 195 195 195	PPA PPA PPA PPA Own Own Own PPA	Solar + Storage Storage Storage Storage Storage Wind Wind Wind Wind Wind Wind Wind Wind	2027 2028 2027 2027 2027 2026 2026 2026 2026 2027 2026	90 250 200 199 199 603 500 450 375 500		- - - - - - -	72 250 200 199	250 200 - - - - - - - - - - - - - - - - -	
15. 046 8. 058 7. 024 8. 025 9. 102 102 102 102 102 103 102 103 103 103 103 103 103 103 103 103 103	37 39 49 51 44 49 55 5 5 5 6 6 6	PPA PPA PPA Own Own Own Own	S torage S torage S torage S torage Wind Wind Wind Wind Wind Wind Wind	2028 2027 2027 2027 2026 2026 2026 2027 2028	250 200 199 199 603 500 450 375 500	72	- - - - - -	250 200 199	250 200 - - - - - - - - - - - - - - - - -	
6. 058 7. 024 8. 025 9. 102 9. 102 10. 102 11. 101 12. 004 13. 029 14. 004 15 18 19 19 10 11 12 13 14 15	19 19 151 154 19 15 15 15	PPA PPA PPA Own Own Own Own PPA	S torage S torage S torage Wind Wind Wind Wind Wind	2027 2027 2027 2026 2026 2026 2027 2026	200 199 199 603 500 450 375 500	- - - - - - -	-	200 199	200 - - 603 500 450	
17. 0.24 8. 0.25 9. 1.02 9. 1.02 10. 1.02 11. 1.01 12. 0.04 13. 0.29 14. 0.04 15. - 16. - 17. - 18. - 19. - 10. - 11. - 12. - 13. - 14. - 15. -	99 51 24 29 55 53 33	PPA PPA Own Own Own Own PPA	S torage S torage Wind Wind Wind Wind Wind Wind	2027 2027 2026 2026 2026 2027 2026	199 603 500 450 375 500	- - - - - -	-	199	603 500 450	
18. 025 9. 102 10. 102 10. 102 11. 101 12. 004 33. 029 44 14 15 15 16 17 18 19 11 12 13 14 15	51 24 29 95 15 13 95	PPA Own Own Own Own PPA	S torage S torage Wind Wind Wind Wind Wind Wind	2027 2026 2026 2026 2027 2026	199 603 500 450 375 500	- - - - -	-		500 450	
18. 025 9. 102 10. 102 10. 102 11. 101 12. 004 33. 029 44 14 15 15 16 17 18 19 11 12 13 14 15	51 24 29 95 15 13 95	PPA Own Own Own Own PPA	S torage Wind Wind Wind Wind Wind Wind	2027 2026 2026 2026 2027 2026	199 603 500 450 375 500	-	- - - -		500 450	
19. 102 10. 102 10. 102 11. 101 11. 101 12. 004 14. 004 15 16 16 17 18 19 10 11 12 14 15	24 29 15 13 15 15	Own Own Own Own PPA	Wind Wind Wind Wind Wind Wind	2026 2026 2026 2027 2026	603 500 450 375 500	-	- - -	-	500 450	
102:10. 102:21:1. 101:11:10:10:10:10:10:10:10:10:10:10:10:	19 15 13 15 15	Own Own Own PPA	Wind Wind Wind Wind Wind	2026 2026 2027 2026	500 450 375 500	- - -	-	-	500 450	
11. 101: 122. 004: 123. 029: 134. 029: 136 177 188 199 190 191 192 193 194 195	15 13 15 11	Own Own PPA	Wind Wind Wind Wind	2026 2027 2026	450 375 500	-	-	-	450	
12. 004 13. 029 14. 004 15 16 17 18 19 10 11 12 13 14 15	13 95 11	Own PPA	Wind Wind Wind	2027 2026	375 500	-	-	_		
13. 029 14. 004 15 16 17 18 19 10 11 12 13 14 15	95 #1	PPA	Wind Wind	2026	500	-	-		375	
24. 004 15 16 17.7 18 19 10 11 12 13 14 15	¥1		Wind			-			500	
15 16 17 18 19		-		2028			-	-	375	
186 177 188 199 1010 111 122 133 144 155.		-	-		375	-	-	-	3/5	
17				-	-	-	-	-	-	
188 199 190 191 19		-	-	-	-	-	-	-	-	
29 10 11 12 13 14		-	-	-	-	-	-	-	-	
10 11 12 13 14		-	-	-	-	-	-	-	-	
11 12 13 14		-	-	-	-	-	-	-	-	
12 13 14 15		-	-	-	-	-	-	-	-	
33 14 15		-	-	-	-	-	-	-	-	
14 15		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
A cornditor		-	-	-	-	-	-	-	-	
A normditor										
A aproditor										CPP MV
A aproditor								Flexible	CPP Trx	Ext T
A noroditor							lamonlato			Utilizati
A annaditar							lameplate	Capacity		
Approditor						Gen Type	(MW)	(MW)	(MW)	(M)
	d Capacity (MW)		Not Modeled			Biomass	19	19	-	
	23 Capacity (MW)		19			Gas	647	647	-	
	nergy (%)		62.8%			Solar	2,169	-	605	
Owned Ca	apacity (%)		56.4%			Storage	1,420	1,420	650	
Avg. BVEI	M Score from Leeds (%)		54.1%			Wind	2,803	-	2,803	
					Ť	TOTAL	7,058	2,086	4,058	
023-2055	Planning Period Present Value Revenue	Requirement (PV	RR)		-					
	e Portfolio Costs (\$M)	5			1	RAP Generic	s in Portfoli	io (MW)		
	PO-PF Interconnection Costs (\$M)	s				Gas	-			
	Network Upgrades for Delivery (\$M)	Š		\$ 2,104		Solar	_			
		 S		\$ 44.806	•••	Storage	_			
O IAL F	VPP (SM)		72,102	Ψ 77,000	=	Storage Wind	550			
NEW OCC	VRR (\$M)				,			- d- D-	D-11	
									Pathway Tra	
NPV Meth TOTAL Pr	VRR (\$M) 2 at SCC (\$M) hane at SCM (\$M)	\$ \$			MV-	-L Ext Trx = I			xtension Tra ue Employma	

High Gas \$0CO2 Portfolios Details

											CPP M
									Flexible	CPP Trx	Ext
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizat
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M
1.	1031		Own	Biomass	2028	19			19		
2.	0989		Own	Gas	2027	200	-	-	200	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	
4.	0011		Own	Gas	2026	50	_	_	50	_	
5.	0235		PPA	Gas	2027	219	-	_	219	-	
В.	1002		Own	Solar	2027	335	_	_		_	
7.	0474		PPA	Solar	2028	200	_			_	
3.	1125		PPA	Solar	2026	115					
9.	1010		Own	Solar + Storage	2026	325	200	_	200	_	
0.	0476		Own	Solar + Storage	2027	199	100	_	100	_	
1.	0217		PPA	Solar + Storage	2027	355	178	_	178	533	
2.	0149		PPA	Solar + Storage	2027	90	72	_	72	333	
3.	1085		Own	Storage	2028	200	12		200	-	
٥. 4.	0282		PPA	Storage	2028	250	-	-	250	250	
۳. 5.	0.487		PPA	Storage	2028	250	-	-	250	250	
о. 6.	0589		PPA	S torage S torage	2028	200	-	-	200	200	
o. 7.	0249		PPA	Storage Storage	2027	199	-	-	199	200	
/. 8	0249			•		199	-	-	199	-	
	1029		PPA	Storage	2027		-	-	139		
9.			Own	Wind	2026	500	-	-	-	500	
0.	1015		Own	Wind	2026	450	-	-	-	450	
1.	0043		Own	Wind	2027	375	-	-	-	375	
2.	0041		PPA	Wind	2028	375	-	-	-	375	
3.	-		-	-	-	-	-	-	-	-	
4.	-		-	-	-	-	-	-	-	-	
5.	-		-	-	-	-	-	-	-	-	
6.	-		-	-	-	-	-	-	-	-	
7.	-		-	-	-	-	-	-	-	-	
8.	-		-	-	-	-	-	-	-	-	
9.	-		-	-	-	-	-	-	-	-	
0.	-		-		-	-	-	-	-	-	
1.	-		-	-	-	-	-	-	-	-	
2.	-		-	-	-	-	-	-	-	-	
3.	-		-	-	-	-	-	-	-	-	
4.	-		-	-	-	-	-	-	-	-	
5.	-		-	-	-	-	-	-	-	-	
									F12-1-	000 -	CPP M
									Flexible	CPP Trx	Ext
								Nameplate	Capacity	Utilization	Utiliza
							Gen Type	(MW)	(MW)	(MW)	(N
٩o	redited C	apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		68			Gas	669	669	-	
)w	ned Energ	y (%)		67.7%			Solar	1,619	-	355	
	ned Capa			53.8%			Storage	1,848	1,848	878	
		Score from Leeds (%)		48.6%			Wind	1,700		1,700	
							TOTAL	5,854	2,535	2,933	
		anning Period Present Value Revenue									
		ortfolio Costs (\$M)	5					ics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	\$				Gas	-			
		work Upgrades for Delivery (\$M)	5		\$ 1,972	2	Solar	-			
0	TAL PVRF	R (\$M)	5	42,810	\$ 44,782	2	Storage	-			
		000 7740					Wind	750		n., -	_
u٢	v CO2at	SCC (\$M)	\$	6,922				P Trx = Colo			
	f Marthaga	e at SCM (SM)	5	69			/ L C - 4 T	 May Valley- 	I amakam C	-4	

										CPP MV
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizati
Bid ID F	Project Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
0989		Own	Gas	2027	200			200		
0997		Own	Gas	2027	200		-	200	-	
0011		Own	Gas	2026	50		-	50		
0235		PPA	Gas	2027	219	_	-	219	-	
1002		Own	Solar	2027	335		-	-	-	
0 474		PPA	Solar	2028	200	-	-	-	-	
1125		PPA	Solar	2026	115	-	-	-	-	
1010		Own	Solar+Storage	2026	325	200	-	200	-	
0 476		Own	Solar+Storage	2027	199	100	-	100	-	
0.0217		PPA	Solar + Storage	2027	355	178	-	178	533	
. 0149		PPA	Solar+Storage	2027	90	72	-	72	-	
. 1085		Own	Storage	2028	200	-	-	200	-	
. 0282		PPA	Storage	2028	250	-	-	250	250	
. 0467		PPA	Storage	2028	250	-	-	250	250	
. 0589		PPA	Storage	2027	200	-	-	200	200	
0249		PPA	Storage	2027	199	-	-	199	-	
. 0251		PPA	Storage	2027	199	-	-	199	-	
. 1029		Own	Wind	2026	500	-	-	-	500	
. 1015		Own	Wind	2026	450	-	-	-	450	
0043		Own	Wind	2027	375	-	-	-	375	
. 0041		PPA	Wind	2028	375	-	-	-	375	
2		-	-	-	-	-	-	-	-	
i		-	-	-	-	-	-	-	-	
-		-	-	-	-	-	-	-	-	
i		-	-	-	-	-	-	-	-	
i		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
3		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
-		-	-	-	-	-	-	-	-	
-		-	-	-	-	-	-	-	-	
-		-	-	-	-	-	-	-	-	
_		_								CPP MV
								F1 31	000 T	
								Flexible	CPP Trx	Ext 1
							Nameplate	Capacity	Utilization	Utilizati
						Gen Type	(MW)	(MW)	(MW)	(M)
ccredited Cap	acity (MW)		Not Modeled			Biomass	-	-	-	
ection 123 Ca	pacity (MW)		50			Gas	669	669	-	
wned Energy			67.3%			Solar	1,619	-	355	
wned Capacit			53.7%			Storage	1,848	1,848	878	
vg. BVEM So	ore from Leeds (%)		48.0%			Wind	1,700	-	1,700	
						TOTAL	5,835	2,517	2,933	
	ning Period Present Value Revenue									
	tfolio Costs (\$M)	\$					ics in Portfol	io (MW)		
	FInterconnection Costs (\$M)	\$				Gas	-			
	ork Upgrades for Delivery (\$M)	5		\$ 1,972		Solar	-			
OTAL PVRR (\$M)	\$	42,477	\$ 44,449	_	Storage	-			
					_	Wind	1,000			
PV CO2atS	CC (\$M)	\$ \$				CP.	P Trx = Colo	rado Power	Pathway Tra	ansm issi

											CPP MV-
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	0991		Own	Gas	2028	400	-	-	400	400	
2.	1000		Own	Gas	2027	400	-	-	400	-	
3.	1002		Own	Solar	2027	335	-	-	-	-	
4.	0218		PPA	Solar	2027	355	-	-	-	355	
5.	1125		PPA	Solar	2026	115	-	-	-	-	
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	
7.	0.476		Own	Solar+Storage	2027	199	100	-	100	_	
8.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
9.	1085		Own	Storage	2028	200		-	200	_	
10.	0.487		PPA	Storage	2028	250	_	_	250	250	
11.	0589		PPA	Storage	2027	200			200	200	
12.	0249		PPA	Storage	2027	199	_	_	199	200	
13.	0245		PPA	Storage	2027	199	-	-	199	-	
13.	1029		Own	S torage Wind	2027	199 500	-	-	133	500	
							-	-	-		
15.	1015		Own	Wind	2026	450	-	-	-	450	
16.	0043		Own	Wind	2027	375	-	-	-	375	
17.	0041		PPA	Wind	2028	375	-	-	-	375	
18.	0284		PPA	Wind	2026	300	-	-	-	300	
19.	-		-	-	-	-	-	-	-	-	
20.	-		-	-	-	-	-	-	-	-	
21.	-		-	-	-	-	-	-	-	-	
22.	-		-	-	-	-	-	-	-	-	
23.	-		-	-	-	-	-	-	-	-	
24.	-		-	-	-	-	-	-	-	-	
25.	-		-		_	-	_	_	-	_	
26.	-		-	-	-		-	-	-	_	
27.	-		-	-	-	-	-	-	-	_	
28.	_		_	_	-	_	_	-	_	_	
29.	_			_					_	_	
30.											
31.											
32.											
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
34. 35.	-		-	•	-	-	-	-		-	
50.	-		-	•	-	-	-	-		-	
											CPP MV
									Florida	CDD T	
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizatio
							Gen Type	(MW)	(MW)	(MW)	(MV
Acr	redited C	Capacity (MW)		Not Modeled			Biomass	_	-	-	
		Capacity (MW)					Gas	800	800	400	
	ned Energ			64.3%			Solar	1,419	-	355	
	ned Capa			61.8%			Storage	1,420	1,420	450	
		Score from Leeds (%)		52.3%			Wind	2,000	1,720	2.000	
~ 16	, DYEM :	Some rolli Leeus (/8)		UZ.376			TOTAL	5,639	2,220	3,205	
202	20000 01	nanina Basind Beasant Value December	Deswisses of (D)	(DD)			TOTAL	0,000	2,220	0,200	
		anning Period Present Value Revenue					DAD C	innin Device	- /8/38/3		
		ortfolio Costs (\$M)	3					rics in Portfol	IO (M VV)		
		-PF Interconnection Costs (\$M)	3				Gas	-			
		work Upgrades for Delivery (\$M)	3		\$ 1,972	•••	Solar	-			
TO.	TAL PVRI	R (\$M)		42,099	\$ 44,071	_	Storage	-			
							Wind	900			
		SCC (\$M)	\$					P Trx = Colo			
NΡ	V Methan	ne at SCM (\$M)	5	69		1.0	V-L Ext Tix :	= May Valley-	Longhom E	xtension Tra	ansmissio
		ent Value Societal Cost (PVSC) (\$M)	5	49,027	\$ 50,999					e Employme	

											CPP MV-
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	-		Nameplate	Capacity	Utilization	Utilizatio
#		Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	1031		Own	Biomass	2028	19	-	-	19	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	
4.	0986		Own	Gas	2027	28	-	-	28	-	
5.	1061		PPA	Gas	2025	76	-	-	76	-	
3.	1010		Own	Solar + Storage	2026	325	200	-	200		
7.	1006		Own	Solar + Storage	2026	250	200	-	200	450	
8.	0476		Own	Solar + Storage	2027	199	100	-	100	-	
9. 0.	0217		PPA PPA	Solar + Storage	2027	355 300	178 100	-	178	533	
				Solar + Storage	2028			-	100	-	
1.	0145 0149		PPA PPA	Solar + Storage	2027	150 90	121 72	-	121	-	
2.	1085		Own	Solar + Storage	2027 2028	200	12	-	72 200	-	
3. 4.	0282		PPA	Storage Storage	2028	250	-		250	250	
4. 5.	0.487		PPA	-	2028	250 250		-	250	250	
о. 6.	0234		PPA	Storage Storage	2028	200	-	-	200	250	
7.	0234		PPA	Storage	2028	200		-	200	-	
8.	0589		PPA	Storage	2028	200	-	-	200	200	
9.	0249		PPA	Storage	2027	199	-	-	199	200	
10.	0251		PPA	Storage	2027	199			199		
1.	1024		Own	Wind	2026	603			100	603	
2.	1029		Own	Wind	2026	500				500	
3.	1015		Own	Wind	2026	450				450	
4.	0043		Own	Wind	2027	375		_		375	
5.	0041		PPA	Wind	2028	375				375	
6.	-		-	********	-			_	_	-	
7.	_		-	-	-	-		-			
8.	-		-		-	-	-	-	-	-	
9.	-		-		-	_	-	_	_	-	
Ю.	-		-		-	_	-	_	_	-	
1.	-		-		-	-		-	-		
2.	-		-	-	-	-	-	-	-	-	
3.	-		-	-	-	-		-	-	-	
4.	-		-	-	-	-	-	-	-	-	
5.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext T
								Namedata			Utilizatio
							C T	Nameplate	Capacity	Utilization	
							Gen Type	(MW)	(MW)	(MW)	(MV
		apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	504	504		
	ed Energ			71.1%			Solar	1,669	2 002	605	
	ed Capac			53.7% 47.0%			Storage Wind	2,669 2.303	2,669	1,078	
⊣ vg.	. B V E M 3	Score from Leeds (%)		47.0%			TOTAL	7.163	3,192	3,986	
023	-2055 Pla	nning Period Present Value Revenue	Requirement (PV	RR)				-1.00	-,102	2/2.22	
		ortfolio Costs (\$M)					RAP Gener	ics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	\$				Gas	-			
		vork Upgrades for Delivery (\$M)	\$		\$ 2,104		Solar	-			
	AL PVRF		\$	43,555	\$ 45,659	_	Storage	-			
						-	Wind	800			
		SCC (\$M)	5					P Trx = Colo			
		e at SCM (\$M)	5	59						xtension Tra	

											CPP MV-
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
	1031		Own	Biomass	2028	19		-	19		
	0989		Own	Gas	2027	200		-	200	-	
	0997		Own	Gas	2027	200	-	-	200	-	
	0987		Own	Gas	2027	34		-	34	-	
	0242		PPA	Gas	2027	219	-	-	219	_	
	1010		Own	Solar + Storage	2026	325	200	-	200	-	
	1003		Own	Solar + Storage	2026	300	200	-	200	500	
	1077		Own	Solar + Storage	2027	250	250	-	250		
	0476		Own	Solar + Storage	2027	199	100	-	100	-	
٥.	1122		PPA	Solar + Storage	2028	650	125	-	125	775	
1.	1045		PPA	Solar + Storage	2028	580	100	-	100	660	68
2.	0725		PPA	Solar + Storage	2027	200	50	-	50	250	
3.	0500		Own	Storage	2026	180			180	-	
4.	0243		PPA	Storage	2027	237	-	-	237	-	
5.	0.593		PPA	Storage	2027	200	-		200	200	
В.	1110		PPA	Storage	2026	120		-	120		
7.	1117		PPA	Storage	2026	100		-	100	-	
В.	1027		Own	Wind	2028	1,202				1,202	1,20
9.	1029		Own	Wind	2026	500	-		_	500	1,20
). D.	0045		Own	Wind	2027	375	-		-	375	
1.	0045		PPA	Wind	2029	375	-	-	-	375	
2.	0044			WIIIG	2023	3/3	_	_	_	313	
3.	-		-	•	-	-	-	-	-	-	
4.	-		-	•	-	-	-	-	-	-	
T. 5.	-		-		-	-	-	-	-	-	
э. В.	-		-	•	-	-	-	-	-	-	
7.	-		-	•	-	-	-	-	-	-	
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9.	-		-	_	-	-	-	-	-	-	
o. O.	-		-	•	-	-		-	-	-	
1.	-		-	-	-	-	-	-	-	-	
2.	-		-	•	-	-		-	-	-	
	-		-	-	-	-	-	-	-	-	
3. 4.	-		-	-	-	-	-	-	-	-	
4. 5.	-		-	-	-	-	-	-	-	-	
э.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext T
								NI			
								Nameplate	Capacity		Utilizatio
							Gen Type	(MW)	(MW)	(MW)	(MV
		apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	653	653	-	
	ned Energ			68.5%			Solar	2,484	-	1,710	56
wr	ned Capa	city (%)		60.7%			Storage	1,862	1,862	675	10
vg	. BVEM S	Score from Leeds (%)		82.3%			Wind	2,451	-	2,451	1,20
							TOTAL	7,489	2,534	4,838	1,88
023	3-2055 Pla	anning Period Present Value Revenue	Requirement (PV	RR)							
		ortfolio Costs (\$M)	\$					rics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	\$				Gas	-			
		vork Upgrades for Delivery (\$M)	\$	-	\$ 2,353		Solar	-			
01	TAL PVRF	R (\$M)	5	43,244	\$ 45,597	;··	Storage	-			
						_	Wind	100			
۱P۱	/ 002 at	SCC (\$M)	\$	6,559			CP CP	P Trx = Colo	ra do Power	Pathway Tra	ansmissio
۱P۱	/ Methane	e at SCM (\$M)	\$			Λ.0		May Valley			
		ent Value Societal Cost (PVSC) (\$M)	5		\$ 52,217					ie Employme	

										CPP MV
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
# Bid_ID Proj	iect	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1. 0517		PPA	Gas	2027	147			147		
2. 1061		PPA	Gas	2025	78			78	_	
3. 0538		PPA	Gas	2026	30			30		
4. 1010		Own	Solar + Storage	2026	325	200		200		
5. 1003		Own	Solar + Storage	2026	300	200	-	200	500	
3. 1008		Own	Solar + Storage	2026	250	200	-	200	450	
7. 0478			•	2027	199	100	-	100	400	
3. 1127		Own	Solar + Storage	2026	199	100	-	100	-	
s. 1127 9. 1045		Own PPA	Solar + Storage	2028	199 580	100	-			
			Solar + Storage				-	100	660	66
0. 0217		PPA	Solar+Storage	2027	355	178	-	178	533	
1. 0303		PPA	Solar + Storage	2028	300	100	-	100	-	
2. 0145		PPA	Solar+Storage	2027	150	121	-	121	-	
3. 0149		PPA	Solar + Storage	2027	90	72	-	72	-	
4. 1085		Own	Storage	2028	200	-	-	200	-	
5. 0500		Own	Storage	2026	180	-	-	180	-	
6. 0282		PPA	Storage	2028	250	-	-	250	250	
7. 0487		PPA	Storage	2028	250	-	-	250	250	
8. 0507		PPA	Storage	2026	237	-	-	237	-	
9. 0234		PPA	Storage	2027	200	-	-	200	-	
0. 0275		PPA	Storage	2028	200	-	-	200	-	
1. 0593		PPA	Storage	2027	200	-	-	200	200	
2. 0249		PPA	Storage	2027	199			199	_	
3. 0251		PPA	Storage	2027	199			199		
4. 1116		PPA	Storage	2026	100			100		
5. 1117		PPA	-	2026	100			100		
6. 1026		Own	Storage Wind	2028	905	-	-	100	905	90
			Wind	2028	603	-	-	-	603	30
		Own				-	-	-		
8. 1029		Own	Wind	2026	500	-	-	-	500	
9. 1015		Own	Wind	2026	450	-	-	-	450	
0. 0045		Own	Wind	2027	375	-	-	-	375	
1. 1012		Own	Wind	2027	302	-	-	-	302	30
2. 0295		PPA	Wind	2026	500	-	-	-	500	
3. 0044		PPA	Wind	2029	375	-	-	-	375	
4		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
										CPP M\
								Flexible	CPP Trx	Ext 1
							Nameplate	Capacity	Utilization	Utilizati
						Con Turr	(MW)	(MW)	(MW)	(M)
						Gen Type	(MVV)	()	(MVV)	(M)
Accredited Capaci			Not Modeled			Biomass	-	-	-	
Section 123 Capac			-			Gas	253	253	-	
Owned Energy (%			67.9%			Solar	2,728	-	1,465	56
Owned Capacity (9			52.3%			Storage	3,686	3,686	1,378	10
vg. BVEM Score	from Leeds (%)		43.4%			Wind	4,009	-	4,009	1,20
						TOTAL	10,675	3,939	6,852	1,88
023-2055 Planning	Period Present Value Revenue	Requirement (PV	RR)							
NPV Base Portfolio			,			RAP Gener	rics in Portfol	io (MW)		
	terconnection Costs (\$M)	Š				Gas	-			
	Upgrades for Delivery (\$M)	Š		\$ 2,353	3	Solar	-			
TOTAL PVRR (\$M)				\$ 47,030		Storage	_			
- me i risis (pm	,	4	וועדד	¥ 17,000	=	Wind	_			
NBV 002-4000	(M2)	s	5.582				D Tov = ^-'-	n de Perre	Dathur	nnem inci
NPV CO2 at SCC							P Trx = Colo			
NPV Methane at S						V-LEXIIIX:	= May Valley-			
icitet Eresent Va	lue Societal Cost (PVSC) (\$M)	\$	50,281	\$ 52,633)		BVEM	- pest Nalt	ie Employm	ent Memo

			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Flexible Capacity	CPP Trx Utilization	CPP MV- Ext Tr Utilizatio
#	Bid ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	1031		Own	Biomass	2028	19			19		
2.	1000		Own	Gas	2027	400	_		400	_	
3.	0989		Own	Gas	2027	200			200		
4.	0988				2027		-	-		-	
			Own	Gas		28	-	-	28	-	
5.	1002		Own	Solar	2027	335	-	-	-		
6.	0218		PPA	Solar	2027	355	-	-	-	355	
7.	0474		PPA	Solar	2028	200	-	-	-	-	
8.	1125		PPA	Solar	2026	115	-	-	-	-	
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	
11.	0149		PPA	Solar + Storage	2027	90	72		72		
12.	1085		Own	Storage	2028	200	,,_		200		
13.	0487		PPA	Storage	2028	250	-	-	250	250	
14.	0589		PPA	•	2028	200	-	-	200	200	
				Storage			-	-		200	
15.	0249		PPA	Storage	2027	199	-	-	199	-	
16.	0251		PPA	Storage	2027	199	-	-	199	-	
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2026	500	-	-	-	500	
19.	1015		Own	Wind	2026	450	-	-	-	450	
20.	0.045		Own	Wind	2027	375	_	-	_	375	
21.	1012		Own	Wind	2027	302	_	_	_	302	302
22.	0044		PPA	Wind	2029	375				375	002
23.			FFA		2025	3/3	-	-	-	3/0	
	-		-	-	-	-	-	-	-	-	
24.	-		-	-	-	-	-	-	-	-	
25.	-		-	-	-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	
29.			_	_	-	_	_	-	_	-	
30.				_					_		
31.											
32.	-		-	-	-	-	-	-	-	-	
	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	
											CPP MV-
									Flexible	CPP Trx	Ext Ti
								Nameplate	Capacity	Utilization	Utilizatio
							Gen Type	(MW)	(MW)	(MW)	(MV
		> 0.000								(100.44)	forter
		apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	628	628	-	
	ned Energ			78.0%			Solar	1,619	-	355	
Owr	ned Capac	city (%)		68.8%			Storage	1,420	1,420	450	
Avg	. BVEM S	Score from Leeds (%)		54.7%			Wind	2,906	-	2,906	1,206
							TOTAL	6,592	2,087	3,711	1,206
		nning Period Present Value Reven									
		ortfolio Costs (\$M)	\$				RAP Gener	rics in Portfoli	o (MW)		
NΡ\	/ Trx PO-l	PF Interconnection Costs (\$M)	\$	98			Gas	-			
NΡ\	/ Trx Netv	vork Upgrades for Delivery (\$M)	S	-	\$ 2,221		Solar	-			
	AL PVRF		5	42,062	\$ 44,284	_	Storage	-			
						-	Wind	50			
	1.000 - 41	SCC (\$M)	S	6,664			CO.	P Trx = Color	ada Pauer	Dathway Te	onemierio
		e at SCM (SM)	S					= May Valley-			

Low Gas SCC Portfolios Details

											CPP MV
									Flexible	CPP Trx	Ext 7
			Commercial		First Summer	Nameplate	Nameplate	Nameplate		Utilization	Utilizati
#	Rid ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	1031	1 Tojest	Own	Biomass	2028	19	(31.44) 11	- (++)	19	(m **)	(m.
2.	1000		Own	Gas	2027	400	-	-	400	-	
3.	0989		Own	Gas	2027	200	_	_	200	_	
4.	0986		Own	Gas	2027	28	-	-	28	-	
5.	1002		Own	Solar	2027	335		-	20	-	
6.	0218		PPA	Solar	2027	355	_	_		355	
7.	0151		PPA	Solar	2026	300				000	
8.	1125		PPA	Solar	2026	115			_		
9.	1010		Own	Solar + Storage	2026	325	200		200		
10.	1006		Own	Solar + Storage	2026	250	200	_	200	450	
11.	0.478		Own	Solar + Storage	2027	199	100		100		
12.	0149		PPA	Solar + Storage	2027	90	72	_	72	_	
13.	0589		PPA	Storage	2027	200	- 12		200	200	
14.	0249		PPA	Storage	2027	199	_	_	199		
15.	0251		PPA	Storage	2027	199	_		199	-	
16.	1026		Own	Wind	2028	905		-		905	90
17.	1029		Own	Wind	2026	500	_	_	-	500	50
18.	1015		Own	Wind	2026	450	_	_	_	450	
19.	0045		Own	Wind	2027	375	_	_	_	375	
20.	1012		Own	Wind	2027	302	-	_		302	30
21.	0295		PPA	Wind	2026	500	-	-		500	
22.	0044		PPA	Wind	2029	375		_		375	
23.	-		-	-	-		-	-		-	
24.	-		-	_	-	_	-	-	-	-	
25.	-		-	-	-	-	-	-		-	
26.	-		-		-	-	_	-	-	-	
27.	-		-	-	-		-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-		
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext 7
								Nameplate	Capacity	Utilization	Utilizati
							Gen Type	(MW)	(MW)	(MW)	(M)
۸	andited C	apacity (MW)		1.821			Biomass	19	19	(111.44)	(100.0
		apacity (MW) Capacity (MW)		1,021			Gas	628	628	-	
	ned Energ			89.7%			Solar	1,969	020	605	
	ned Capa			66.6%			Storage	1,170	1.170	400	
		Score from Leeds (%)		57.2%			Wind	3,406	.,	3,406	1,20
		Power and Deeps (19)		31.276			TOTAL	7,192	1,817	4,411	1,20
202	3-2055 Pla	anning Period Present Value Revenue	Requirement (PV	'RR)							
		ortfolio Costs (\$M)	5					ics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	5				Gas	-			
		work Upgrades for Delivery (\$M)	5		\$ 2,353		Solar	50			
TO.	TAL PVR	₹ (\$M)		41,556	\$ 43,909	_	Storage	-			
NP	V 002=+	SCC (\$M)	5	6.241			Wind	- P Trx = Colo	ado Power	Pathwey Te	an em icei
		e at SCM (\$M)	3			4.4		: May Valley			
4.48	 m-cuidili 	ent Value Societal Cost (PVSC) (\$M)	-		\$ 50,208					ie Employme	

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	1000		Own	Gas	2027	400	-	-	400	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	
3.	0986		Own	Gas	2027	28	-	-	28	-	
4.	1002		Own	Solar	2027	335	-	-	_	-	
5.	0218		PPA	Solar	2027	355	_		_	355	
3.	0151		PPA	Solar	2026	300	_	_	_	-	
7.	0474		PPA	Solar	2028	200					
В.	1125		PPA	Solar	2026	115	-	-	-	-	
o. 9.	1010				2026	325	200	-	200	-	
0.	1006		Own	Solar + Storage		250	200	-	200	450	
			Own	Solar + Storage	2026			-		430	
1.	0476		Own	Solar+Storage	2027	199	100	-	100	-	
2.	0149		PPA	Solar+Storage	2027	90	72	-	72	-	
3.	0589		PPA	Storage	2027	200	-	-	200	200	
4.	0249		PPA	Storage	2027	199	-	-	199	-	
5.	0251		PPA	Storage	2027	199	-	-	199	-	
6.	1026		Own	Wind	2028	905	-	-	-	905	90
7.	1029		Own	Wind	2026	500	-	-	-	500	
8.	1015		Own	Wind	2026	450			_	450	
9.	0045		Own	Wind	2027	375				375	
20.	1012		Own	Wind	2027	302	-	-	-	302	30
21.	0295		PPA	Wind	2026	500	-	-	-	500	30
							-	-	-		
2.	0044		PPA	Wind	2029	375	-	-	-	375	
3.	-		-	-	-	-	-	-	-	-	
4.	-		-	-	-	-	-	-	-	-	
5.	-		-	-	-	-	-	-	-	-	
8.	-		-	-	-	-	-	-	-	-	
7.	-		-	-	-	-	-	-	-	-	
8.	-		-	-	-	-	-	-	-	-	
9.	-		-	-	-	-	-	-	_	-	
10.	_		-	-	-	_	_	_	_	_	
1.	_		_			_	_	_	_	_	
2.	_		_	_	_	_	_	_	_	_	
3.											
4.	-		-	-	-	-	-	-	-	-	
۱۴. اخ.	-		-	-	-	-	-	-	-		
٠.			-								
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Cananity	Utilization	Utilizatio
							o				
							Gen Type	(MW)	(MW)	(MW)	(MV
		apacity (MW)		Not Modeled			Biomass	-	-	-	
Sec	tion 123 C	Capacity (MW)		-			Gas	628	628	-	
Dwn	ed Energ	y (%)		67.8%			Solar	2,169	-	605	
Dwn	ed Capac	oity (%)		64.7%			Storage	1,170	1,170	400	
		core from Leeds (%)		55.1%			Wind	3,408	_	3,406	1,20
.0		* 178					TOTAL	7,373	1,798	4,411	1,20
		nning Period Present Value Revenue									
		ortfolio Costs (\$M)	\$					ics in Portfol	io (MW)		
NΡV	Trx PO-F	PF Interconnection Costs (\$M)	\$				Gas	-			
NPV	Trx Netv	vork Upgrades for Delivery (\$M)	\$	-	\$ 2,353	3	Solar	-			
ТОТ	AL PVRR	R (\$M)	\$	41,281	\$ 43,633	<u></u>	Storage	-			
						_	Wind	-			
		SCC (\$M)	ş					P Trx = Colo			
		at SCM (\$M)	\$				/-LExtTrx:	= May Valley-			
		nt Value Societal Cost (PVSC) (\$M)	\$	47,557	\$ 49,910				- Dari Mak	ie Employm	ant Mairic

										CPP MV-
								Flexible	CPP Trx	Ext Tr
		Commercial		First Summer	-		Nameplate	-	Utilization	
	Proiect	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
. 1000		Own	Gas	2027	400	-	-	400	-	
2. 0235		PPA	Gas	2027	219	-	-	219	-	
3. 1002		Own	Solar	2027	335	-	-	-	-	
. 0218		PPA	Solar	2027	355	-	-	-	355	
. 0151		PPA	Solar	2026	300	-	-	-	-	
3. 0375		PPA	Solar	2028	200	-	-	-	200	
7. 0474		PPA	Solar	2028	200	-	-	-	-	
3. 1125		PPA	Solar	2026	115	-	-	-	-	
. 1010		Own	Solar + Storage	2026	325	200	-	200	-	
0. 1006		Own	Solar + Storage	2026	250	200	-	200	450	
1. 0476		Own	Solar + Storage	2027	199	100	-	100	-	
2. 0149		PPA	Solar+Stonage	2027	90	72	-	72	-	
3. 0467		PPA	Storage	2028	250	-		250	250	
4. 0589		PPA	Storage	2027	200	-		200	200	
5. 0249		PPA	Storage	2027	199			199		
8. 0251		PPA	Storage	2027	199		_	199		
7. 1028		Own	Wind	2028	905	-	_	100	905	90
8. 1029		Own	Wind	2026	500				500	
o. 1025 9. 1015			Wind	2026	450	-	-	-	450	
9. 1015 0. 0045		Own Own	Wind	2020	375	-	-	-	375	
						-	-	-		
1. 1012		Own	Wind	2027	302	-	-	-	302	30
2. 0295		PPA	Wind	2026	500	-	-	-	500	
3. 0044		PPA	Wind	2029	375	-	-	-	375	
4		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
0		-	-	-	-	-	-	-	-	
1		-	-	-	-	-	-	-	-	
2		-	-	-	-	-	-	-	-	
3		-	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	_	-	
5		-	-	-	-	-	-	-	-	
		_								CPP MV
								Flexible	CPP Trx	Ext T
							Nameplate	Capacity	Utilization	Utilizatio
						Gen Type	(MW)	(MW)	(MW)	(MV
ocraditad C	apacity (MW)		Not Modeled			Biomass	,,	,,	,	
	capacity (MW)		1401 MIOUEIEG			Gas	619	619		
wned Energ			85.7%			Solar	2,369	013	805	
) whed Capac			58.1%			Storage	1,420	1,420	650	
			48.4%			Wind	3,406	1,720		4.20
vy. DVEM 3	core from Leeds (%)		48.4%			TOTAL	7,814	2,039	3,406 4,861	1,20
023-2055 Pla	nning Period Present Value Revenue	Requirement (PV	RR)		1		-,		-,	-,
	ortfolio Costs (\$M)	\$				RAP Gener	ics in Portfoli	io (MW)		
	FInterconnection Costs (\$M)	Š				Gas	-			
	ork Upgrades for Delivery (\$M)	Š		\$ 2,353		Solar	-			
OTAL PVRF					_	Storage	-			
NPV CO2at	SCC (SM)	s	6.109			Wind	- P Trx = Colo	rado Poucr	Pathuau Ta	an em ie ei o
		3							xtension Tra	
NPV Methane										

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
ŧ	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M)
	1031	10,201	Own	Biomass	2028	19	(11)	- (19	- (7	(
	0989		Own	Gas	2027	200	_	_	200		
	0997		Own	Gas	2027	200		_	200		
	0986		Own	Gas	2027	28	_	_	28	_	
	1061		PPA	Gas	2025	78	-	-	78	-	
	1001		Own	Solar	2027	335	-	-	70	-	
	0782		PPA	Solar	2027	400	-	-	-	400	
	0762		PPA	Solar	2027	355	-	-	-	355	
	0151		PPA	Solar	2026	300	-	-	-	333	
).	1125		PPA	Solar	2026	115		_	-		
1.	1010		Own	Solar + Storage	2026	325	200	-	200		
2.	1006		Own	Solar + Storage	2026	250	200	-	200	450	
ź. 3.	0478		Own	Solar + Storage	2027	199	100	-	100	430	
). ‡.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
t. 5.	0589		PPA	-	2027	200	12	-	200	200	
o. B.	0249		PPA PPA	Storage	2027	199	-	-	199	200	
7.	0249		PPA	Storage Storage	2027	199	-	-	199	-	
	1028		Own	Storage Wind	2028	905	-	-	133	905	90
3.	1020			Wind	2028	500	-	-	-	500	90
).	1029		Own Own	Wind	2026	450	-	-	-	450	
).	0045		Own	Wind	2020	375	-	-		375	
١.							-	-	-		20
2.	1012		Own	Wind	2027	302	-	-	-	302	30
3.	0295		PPA	Wind	2026 2029	500 375	-	-	-	500	
١.	0044		PPA	Wind	2029	3/3	-	-	-	375	
5. 3.	-		-	-	-	-	-	-	-	-	
	-		-		-	-	-	-	-	-	
3.	-		-	-	-	-	-	-	-	-	
	-		-	•	-	-	-	-	-	-	
Ð. D.	-		-	-	-	-	-	-	-	-	
1.	-		-	•	-	-	-	-	-	-	
2.	-		-	•	-	-	-	-	-	-	
3.	-		-	•	-	-	-	-	-	-	
). ‡.	-		-	-	-	-	-	-	-	-	
t. 5.	-				-	-			-		
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizati
							Gen Type	(MW)	(MW)	(MW)	(MV
cc	redited Ca	apacity (MW)		Not Modeled			Biomass	19	19		-
				40			Gas	504	504	_	
	ned Energ			65.7%			Solar	2,389	-	1,005	
	ned Capac			61.4%			Storage	1,170	1,170	400	
		core from Leeds (%)		55.6%			Wind	3,406	-,	3,408	1,20
-8		(14)		55.076			TOTAL	7,487	1,693	4,811	1,20
)23	-2055 Pla	nning Period Present Value Rev	enue Requirement (PV	'RR)							
		ortfolio Costs (\$M)	\$					cs in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	\$				Gas	-			
		ork Upgrades for Delivery (\$M)	\$		\$ 2,353		Solar	-			
01	AL PVRR	(\$M)	5	41,580	\$ 43,933	_	Storage	-			
IIT*		200 (811)					Wind		- d- C	D-th	
		SCC (\$M) eat SCM (\$M)	S					Trx = Colo		Pathway Tra xtension Tra	

										CPP MV-
								Flexible	CPP Trx	Ext Tr
		Commercial		First Summer	Namenlate	Namenlate	Nameplate			Utilizatio
#_Bid_ID Proje	at	Structure	Gen	Gen Year	(MW)	(MW) II	-	(MW)	(MW)	(MV
. 1031	Ci.		Biomass	2028	19	(101 44) 11	(MI VV) III	19	- (m vv)	/m vi
		Own				-	-		-	
2. 0989 3. 0997		Own	Gas Gas	2027 2027	200 200	-	-	200 200	-	
		Own				-	-		-	
. 0986		Own	Gas	2027	28	-	-	28	-	
. 0237		PPA	Gas	2027	219	-	-	219	-	
. 1002		Own	Solar	2027	335	-	-	-	-	
7. 1010		Own	Solar+Storage	2026	325	200	-	200	-	
. 1003		Own	Solar+Stonage	2026	300	200	-	200	500	
0.476		Own	Solar+Stonage	2027	199	100	-	100	-	
0. 1045		PPA	Solar+Stonage	2028	560	100	-	100	660	660
1. 0760		PPA	Solar + Storage	2027	400	50	-	50	450	
2. 0239		PPA	Storage	2027	237	-	-	237	-	
3. 0589		PPA	Storage	2027	200	-	-	200	200	
4. 1117		PPA	Storage	2026	100	-	-	100	-	
5. 1027		Own	Wind	2028	1,202	-	-	-	1,202	1,202
8. 1024		Own	Wind	2026	603	-	-	-	603	-,
7. 1016		Own	Wind	2026	554	-	-	-	554	
B. 1029		Own	Wind	2026	500	_	-	-	500	
9. 0045		Own	Wind	2027	375				375	
0. 0044		PPA	Wind	2029	375				375	
1		110	VVIIIG	2020	5/5	_			575	
2		_	-	-	_	_	_	-		
3		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
0		-	-	-	-	-	-	-	-	
1		-	-	-	-	-	-	-	-	
2		-	-	-	-	-	-	-	-	
3		-	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
										CPP MV-
								Flexible	CPP Trx	Ext Ti
							Nameplate	Capacity	Utilization	Utilizatio
						Gen Type	(MW)	(MW)	(MW)	(MV
annedited Cooperit	(41)00		Not Modeled			Biomass	19	19	()	(
Accredited Capacity							19 647	19 647	-	
Section 123 Capaci	X (m va)		19 79.3%			Gas Solar	2.119	04/		FO
Owned Energy (%)								4 407	1,260	560
Owned Capacity (%			70.4%			Storage	1,187	1,187	550	100
vg. BVEM Score f	om Leeds (%)		78.8%			Wind	3,608	4 000	3,608	1,202
					:	TOTAL	7,580	1,853	5,418	1,862
	Period Present Value Revenue									
NPV Base Portfolio		\$					rics in Portfol	io (MW)		
	erconnection Costs (\$M)	\$				Gas	-			
	pgrades for Delivery (\$M)	5		\$ 2,353		Solar	-			
OTAL PVRR (\$M)		\$	41,995	\$ 44,348	_	Storage	-			
					-	Wind	-			
NPV CO2atSCC (S	BM)	\$	6,229			CP	P Trx = Colo	na do Power	Pathway Tr	ansmissio
NPV Methane at SC		S			14		= May Valley			
NE V Methalle at 50										

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizati
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M)
1.	0517		PPA	Gas	2027	147	-	-	147	-	
2.	1061		PPA	Gas	2025	76	-	-	76	-	
3.	0538		PPA	Gas	2026	30	-	-	30	-	
4.	1010		Own	Solar+Storage	2026	325	200	-	200	-	
5.	1003		Own	Solar+Storage	2026	300	200	-	200	500	
6.	1006		Own	Solar+Storage	2026	250	200	-	200	450	
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	
8.	1127		Own	Solar+Storage	2026	199	100	-	100	-	
9.	1045		PPA	Solar+Storage	2028	560	100	-	100	660	66
10.	0217		PPA	Solar+Storage	2027	355	178	-	178	533	
11.	0303		PPA	Solar + Storage	2028	300	100	-	100		
12.	0725		PPA	Solar+Storage	2027	200	50	-	50	250	
13.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
15.	1085		Own	Storage	2028	200	-	-	200	-	
16.	0500		Own	Storage	2026	180	-	-	180		
17.	0282		PPA	Storage	2028	250	-	-	250	250	
18.	0467		PPA	Storage	2028	250	-	-	250	250	
19.	0507		PPA	Storage	2026	237	-	-	237	-	
20.	0234		PPA	Storage	2027	200	-	-	200	-	
21.	0275		PPA	Storage	2028	200	-	-	200	-	
22.	0593		PPA	Storage	2027	200	-	-	200	200	
23.	0249		PPA	Storage	2027	199	-	-	199	-	
24.	0251		PPA	Storage	2027	199	-	-	199	-	
25.	1116		PPA	Storage	2026	100	-	-	100	-	
26.	1117		PPA	Storage	2026	100	-	-	100	-	
27.	1026		Own	Wind	2028	905	-	-	-	905	90
28.	1024		Own	Wind	2026	603	-	-	-	603	
29.	1029		Own	Wind	2026	500	-	-	-	500	
30.	1015		Own	Wind	2026	450	-	-	-	450	
31. 32.	0045 1012		Own	Wind Wind	2027 2027	375 302	-	-	-	375 302	30
			Own				-	-	-		30
33.	0295		PPA	Wind	2026	500	-	-	-	500	
34. 35.	0044 0982		PPA PPA	Wind Wind	2029 2024	375 30	-	-	-	375	
30.	0362		PPA	vvina	2024	30	-	-	-	-	
			_								CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizati
							Gen Type	(MW)	(MW)	(MW)	(M)
Acc	credited Ca	apacity (MW)		Not Modeled			Biomass	-	-	-	
Sec	ction 123 (Capacity (MW)		-			Gas	253	253	-	
	ned Energ			66.1%			Solar	2,928	-	1,665	56
Ow	ned Capac	city (%)		51.0%			Storage	3,738	3,738	1,428	10
Αvg	. BVEM S	core from Leeds (%)		44.5%			Wind	4,038	-	4,009	1,20
							TOTAL	10,955	3,989	7,102	1,88
		nning Period Present Value Revenue									
		ortfolio Costs (\$M)	5					ics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	5				Gas	-			
		vork Upgrades for Delivery (\$M)	5		\$ 2,353	•••	Solar	-			
TÖ	TAL PVRF	R (\$M)	5	44,719	\$ 47,072	<u>-</u>	Storage	-			
NEW	v con	CCC (SM)		5074			Wind	- D Tov = ^-'-	m do Paus	Dathu T	anemieri
	V CO2at		5					P Trx = Colo			
ME	v metnane	e at SCM (\$M) nt Value Societal Cost (PVSC) (\$M)			\$ 52.485		/-LEXI IIX =	: May Valley-		:xtension i ra ie Employm:	

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	1031		Own	Biomass	2028	19	-	-	19	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	
4.	0986		Own	Gas	2027	28	-	-	28	-	
5.	0235		PPA	Gas	2027	219	-	-	219	-	
6.	1002		Own	Solar	2027	335	-	-	-	-	
7.	0218		PPA	Solar	2027	355	-	-		355	
8.	0151		PPA	Solar	2026	300	-	-			
9.	0474		PPA	Solar	2028	200	_	-	-	_	
10.	1125		PPA	Solar	2026	115	_	-	-	_	
11.	1010		Own	Solar + Storage	2026	325	200	_	200		
12.	1006		Own	Solar + Storage	2026	250	200		200	450	
13.	0478		Own	Solar + Storage	2027	199	100	-	100	700	
14.	0149		PPA	Solar + Storage	2027	90	72	-	72		
15.	0487		PPA	Storage	2028	250	12	-	250	250	
10. 16.	0589		PPA		2028	200	-	-	200	200	
	0249		PPA	Storage	2027	199	-	-	199	200	
17.				Storage			-	-		-	
18.	0251		PPA	Storage	2027	199	-	-	199	-	
19.	1024		Own	Wind	2026	603	-	-	-	603	
20.	1029		Own	Wind	2026	500	-	-	-	500	
21.	1015		Own	Wind	2026	450	-	-	-	450	
22.	0043		Own	Wind	2027	375	-	-	-	375	
23.	0295		PPA	Wind	2026	500	-	-	-	500	
24.	0041		PPA	Wind	2028	375	-	-	-	375	
25.	-		-	-	-	-	-	-	-	-	
26.	-		-		-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-		-	-	-	-	-	-	
33.	-		-		-	-	-	-	-	-	
34.	-		-		-	-	-	-	-	_	
35.	-		-	-	-	-		-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizatio
								-			
							Gen Type	(MW)	(MW)	(MW)	(MV
		apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	647	647	-	
	ned Energ			62.8%			Solar	2,169	-	605	
Ow	ned Capa	city (%)		56.4%			Storage	1,420	1,420	650	
Avg	. BVEM S	Score from Leeds (%)		54.1%			Wind	2,803	-	2,803	
							TOTAL	7,058	2,086	4,058	
2023	3-2055 Pla	nning Period Present Value Revenue	Requirement (PV	(RR)							
NP۱	/ Base Po	ortfolio Costs (\$M)		41,952			RAP Gener	ics in Portfol	io (MW)		
NP۱	/ Trx PO-	PF Interconnection Costs (\$M)	5	134			Gas	-			
		vork Upgrades for Delivery (\$M)	\$	-	\$ 2,104	ļ	Solar	-			
	AL PVRF			42,087	\$ 44,190		Storage	-			
						=	Wind	550			
NΡ	/ CO2 a+	SCC (\$M)	5	6,243				P Trx = Colo	rado Power	Pathway Tra	ansmissi/
		e at SCM (\$M)	3			6.0		: May Valley			
- 10	- HERRICH IS	caracin (pm)	4	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			M	may variey	Corregional L		ent Metric

Low Gas \$0CO2 Portfolios Details

											CPP MV-
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Namenlate	Namenlate	Nameplate		Utilization	
#	DM ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	-	(MW)	(MW)	(MV
1.	1031	Floject	Own	Biomass	2028	19	(MI VV) II	(M VV) III	19	(M VV)	(m v
2.	0989		Own	Gas	2028	200	-	-	200	-	
2. 3.	0989		Own	Gas	2027	200	-	-	200	-	
							-	-		-	
4.	0011		Own	Gas	2028	50	-	-	50	-	
5.	0235		PPA	Gas	2027	219	-	-	219	-	
6.	1002		Own	Solar	2027	335	-	-	-	-	
7.	0474		PPA	Solar	2028	200	-	-	-	-	
8.	1125		PPA	Solar	2026	115		-		-	
9.	1010		Own	Solar+Storage	2026	325	200	-	200	-	
10.	0476		Own	Solar+Storage	2027	199	100	-	100	-	
11.	0217		PPA	Solar+Storage	2027	355	178	-	178	533	
12.	0149		PPA	Solar+Storage	2027	90	72	-	72	-	
13.	1085		Own	Storage	2028	200	-	-	200	-	
14.	0282		PPA	Storage	2028	250	-	-	250	250	
15.	0.467		PPA	Storage	2028	250	-	-	250	250	
16.	0589		PPA	Storage	2027	200	-	-	200	200	
17.	0249		PPA	Storage	2027	199	-	-	199	-	
18.	0251		PPA	Storage	2027	199	_	-	199	_	
19.	1029		Own	Wind	2026	500	_	-		500	
20.	1015		Own	Wind	2026	450				450	
21.	0043		Own	Wind	2027	375				375	
22.	0041		PPA	Wind	2028	375				375	
23.			FFA	vvilla	2020	3/3	-	-	-	315	
24.	-		-	•	-	-	-	-	-	-	
	-		-	-	-	-	-	-	-	-	
25.	-		-	-	-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizatio
							C T				
_							Gen Type	(MW)	(MW)	(MW)	(MV
		apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		68			Gas	669	669		
	ned Energ			67.7%			Solar	1,619	-	355	
	ned Capac			53.8%			Storage	1,848	1,848	878	
Αvg	. BVEM S	Score from Leeds (%)		48.6%			Wind	1,700	-	1,700	
							TOTAL	5,854	2,535	2,933	
		anning Period Present Value Revenu					DAD C	da e la Davidi	- 4880		
		ortfolio Costs (\$M)	\$					rics in Portfol	IO (M VV)		
		PF Interconnection Costs (\$M)	3				Gas	-			
		vork Upgrades for Delivery (\$M)	\$		\$ 1,972		Solar	-			
TOT	AL PVRF	R (\$M)		41,952	\$ 43,925	<u> </u>	Storage	-			
NIE		CCC (RM)		2272			Wind	750	- d- D	Detto:	
NΡ\		SCC (\$M) e at SCM (\$M)	\$					P Trx = Colo		Pathway Tra xtension Tra	

										CPP MV-
								Flexible	CPP Trx	Ext T
		0		Fi (C	N	Managara	NI			
		Commercial	_	First Summer			Nameplate		Utilization	Utilizatio
# Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1. 0989		Own	Gas	2027	200	-	-	200	-	
2. 0997		Own	Gas	2027	200	-	-	200	-	
3. 0011		Own	Gas	2026	50	-	-	50	-	
4. 0235		PPA	Gas	2027	219	-	-	219	-	
5. 1002		Own	Solar	2027	335	-	-	-	-	
3. 0474		PPA	Solar	2028	200	-	-	-	-	
7. 1125		PPA	Solar	2026	115	-	-	-	-	
3. 1010		Own	Solar + Storage	2026	325	200	-	200	-	
9. 0476		Own	Solar+Storage	2027	199	100	-	100	-	
0. 0217		PPA	Solar + Storage	2027	355	178	-	178	533	
1. 0149		PPA	Solar+Storage	2027	90	72	-	72	-	
2. 1085		Own	Storage	2028	200	-	-	200	-	
3. 0282		PPA	Storage	2028	250	-	-	250	250	
4. 0487		PPA	Storage	2028	250	-	-	250	250	
5. 0589		PPA	Storage	2027	200	-	-	200	200	
6. 0249		PPA	Storage	2027	199	-	-	199		
7. 0251		PPA	Storage	2027	199	-	-	199	-	
8. 1029		Own	Wind	2026	500	_	_		500	
9. 1015		Own	Wind	2026	450				450	
0. 0043		Own	Wind	2027	375	_		_	375	
1. 0041		PPA	Wind	2028	375				375	
2			*******	2020	0,0				0.0	
2 3		_		-	-	-	-	-	-	
4		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
о 6		-	-	-	-	-	-	-	-	
_		-	-	-	-	-	-	-	-	
7 8		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
0 1		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
3		-	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	-	
										000 111
										CPP MV
								Flexible	CPP Trx	Ext T
							Nameplate	Capacity	Utilization	Utilizatio
						Gen Type	(MW)	(MW)	(MW)	(MV
Accredited C	Capacity (MW)		Not Modeled			Biomass	,,	(,		
	Cananib (MM)		EΩ			Gas	669	669		
Owned Ener	ñ		87.3%			Solar	1.619	-	355	
Owned Capa			53.7%			Storage	1,848	1,848	878	
	Score from Leeds (%)		48.0%			Wind	1,700	.,040	1,700	
~ vg. ⊔ v ⊑ n1 -	OUNCE BOTH LEEUS (78)		40.076			TOTAL	5,835	2,517	2,933	
022 2055 51	anning Resid Research Volum Driver	Deswinson-1/01/	DD\			OIAL	0,000	2,017	2,000	
	anning Period Present Value Revenue					DAD C	innin Desta	in (MAA)		
	ortfolio Costs (\$M)	\$					rics in Portfol	IO (MIVV)		
	-PF Interconnection Costs (\$M)	\$				Gas	-			
	work Upgrades for Delivery (\$M)	\$		\$ 1,972		Solar	-			
TOTAL PVR	R (\$M)	\$	41,873	\$ 43,645	_	Storage	-			
						Wind	1,000			
NPV CO2 at		\$					P Trx = Colo			
	e at SCM (\$M)	\$				/-LExtTrx	= May Valley-			
	ent Value Societal Cost (PVSC) (\$M)	S	48,497	\$ 50,469			DVCM	- Doet Wale	e Employme	ont Matric

											CPP MV-
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Namonlato	Namonlato	Nameplate	Capacity		Utilizatio
#	D:4 ID	Desires		C		-	-	-		(MW)	
		Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)		(MV
1.	0991		Own	Gas	2028	400	-	-	400	400	
2.	1000		Own	Gas	2027	400	-	-	400	-	
3.	1002		Own	Solar	2027	335	-	-	-	-	
4.	0218		PPA	Solar	2027	355	-	-	-	355	
5.	1125		PPA	Solar	2026	115	-	-	-	-	
6.	1010		Own	Solar+Storage	2026	325	200	-	200	-	
7.	0476		Own	Solar+Storage	2027	199	100	-	100	-	
8.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
9.	1085		Own	Storage	2028	200	-	-	200	-	
10.	0.487		PPA	Storage	2028	250	-	-	250	250	
11.	0.589		PPA	Storage	2027	200	-	_	200	200	
12.	0249		PPA	Storage	2027	199	-	_	199		
13.	0251		PPA	Storage	2027	199	_	_	199	_	
14.	1029		Own	Wind	2026	500	-	-	100	500	
15.	1015		Own	Wind	2026	450	-	-	-	450	
15. 16.	0043			Wind		450 375	-	-	-	450 375	
			Own		2027	3/5 375	-	-	-		
17.	0041		PPA	Wind	2028		-	-	-	375	
18.	0284		PPA	Wind	2026	300	-	-	-	300	
19.	-		-	-	-	-	-	-	-	-	
20.	-		-	-	-	-	-	-	-	-	
21.	-		-	-	-	-	-	-	-	-	
22.	-		-	-	-	-	-	-	-	-	
23.	-		-	-	-	-	-	-	-	-	
24.	-		-	-	-	-	-	-	-	-	
25.	-		-		-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	
29.	-		-		-	-	-	-	-	-	
30.	-		_		-	_	-	_	_	_	
31.	-		-		-	-	-	-		-	
32.	-		_		_	_	_	_		_	
33.	_		_	_	_	_	_	_		_	
34.	_										
35.	-				-						
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Canacity	Utilization	Utilizati
							Gen Type	(MW)	(MW)	(MW)	(MV
											(m v
		apacity (MW)		Not Modeled			Biomass	-		400	
		Capacity (MW)		-			Gas	800	800	400	
	ed Energ			64.3%			Solar	1,419		355	
	ed Capa			61.8%			Storage	1,420	1,420	450	
Avg.	BVEM S	Score from Leeds (%)		52.3%			Wind	2,000	-	2,000	
							TOTAL	5,639	2,220	3,205	
		anning Period Present Value Revenue									
		ortfolio Costs (\$M)	3					rics in Portfol	io (MW)		
		-PF Interconnection Costs (\$M)	3		_		Gas	-			
		work Upgrades for Delivery (\$M)	5		\$ 1,972		Solar	-			
TOT	AL PVR	R (\$M)		41,275	\$ 43,248	3	Storage	-			
							Wind	900			
		SCC (\$M)	5					P Trx = Colo			
		e at SCM (\$M)					V-LExt Tix	= May Valley			
	AL Prese	ent Value Societal Cost (PVSC) (\$M)	5	48,139	\$ 50,112	2		BVEM	= Best Valu	ie Employm	ent Metri

									CPP MV
							Flexible	CPP Trx	Ext 7
	Commercial		First Summer	Namenlate	Nameplate	Namenlate		Utilization	Utilizati
Bid ID Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M
1031	Own	Biomass	2028	19	(MI VV) II	(M VV) III	19	(MI VV)	/m
0989	Own	Gas	2028	200	-	-	200	-	
0997	Own	Gas	2027	200		-	200		
0986	Own	Gas	2027	28			28		
1061	PPA	Gas	2025	78	_	_	78		
1010	Own	Solar + Storage	2026	325	200	-	200		
1006	Own	Solar + Storage	2026	250	200	-	200	450	
0.476	Own	Solar + Storage	2027	199	100	-	100	-	
0217	PPA	Solar + Storage	2027	355	178	-	178	533	
. 0303	PPA	Solar + Storage	2028	300	100	-	100	-	
. 0145	PPA	Solar + Storage	2027	150	121	-	121	-	
2. 0149	PPA	Solar + Storage	2027	90	72	-	72	-	
. 1085	Own	Storage	2028	200	-	-	200	-	
. 0282	PPA	Storage	2028	250	-	-	250	250	
5. 0467	PPA	Storage	2028	250	-	-	250	250	
3. 0234	PPA	Storage	2027	200	-	-	200	-	
. 0275	PPA	Storage	2028	200	-	-	200	-	
. 0589	PPA	Storage	2027	200	-	-	200	200	
. 0249	PPA	Storage	2027	199	-	-	199	-	
. 0251	PPA	Storage	2027	199	-	-	199	-	
. 1024	Own	Wind	2026	603	-	-	-	603	
. 1029	Own	Wind	2026	500	-	-	-	500	
. 1015	Own	Wind	2026	450	-	-	-	450	
. 0043	Own	Wind	2027	375	-	-	-	375	
. 0041	PPA	Wind	2028	375	-	-	-	375	
	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	
 	-	•	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	
	-	-	-	-	_	-	-	_	
	-	-	-	-		-	-		
	-		-			_			
									CPP M
							Flexible	CPP Trx	Ext
						Nameplate	Capacity	Utilization	Utilizat
					Gen Type	(MW)	(MW)	(MW)	(M
ccredited Capacity (MW)		Not Modeled			Biomass	19	19	· · · · ·	(
ection 123 Capacity (MW)		19			Gas	504	504	-	
wned Energy (%)		71.1%			Solar	1,669	-	605	
wned Capacity (%)		53.7%			Storage	2,669	2,669	1,078	
vg. BVEM Score from Leeds (%)		47.0%			Wind	2,303		2,303	
- , ,					TOTAL	7,163	3,192	3,986	
23-2055 Planning Period Present Value Revenue Re	equirement (PVI	RR)							
PV Base Portfolio Costs (\$M)	, , ,				RAP Gener	ics in Portfoli	o (MW)		
PV Trx PO-PF Interconnection Costs (\$M)	\$				Gas	-			
PV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,104		Solar	-			
DTAL PVRR (\$M)	\$	42,917	\$ 45,021	_	Storage	-			
				-	Wind	800			
PV CO2 at SCC (\$M)	\$					P Trx = Color			
PV Methane at SCM (\$M)	\$	57						xtension Tra	

										CPP MV
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameolate	Nameolate	Nameplate		Utilization	Utilizati
# Bid ID Proje	est	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1. 1031		Own	Biomass	2028	19	(31.44) 11	(11111) 111	19	(m **)	(m v
2. 0989		Own	Gas	2028	200	-	-	200		
3. 0997		Own	Gas	2027	200			200		
4. 0987		Own	Gas	2027	34			34		
5. 0242		PPA	Gas	2027	219			219		
6. 1010		Own	Solar + Storage	2026	325	200	_	200		
7. 1003		Own	Solar + Storage	2026	300	200	-	200	500	
8. 1077		Own	Solar + Storage	2027	250	250	_	250		
9. 0476		Own	Solar + Storage	2027	199	100	_	100	-	
10. 1122		PPA	Solar + Storage	2028	650	125	-	125	775	
11. 1045		PPA	Solar+Storage	2028	560	100	-	100	660	66
12. 0725		PPA	Solar+Storage	2027	200	50	-	50	250	
13. 0500		Own	Storage	2026	180	-	-	180	-	
14. 0243		PPA	Storage	2027	237	-	-	237	-	
15. 0593		PPA	Storage	2027	200	-	-	200	200	
16. 1110		PPA	Storage	2026	120	-	-	120	-	
17. 1117		PPA	Storage	2026	100	-	-	100	-	
18. 1027		Own	Wind	2028	1,202	-	-	-	1,202	1,20
19. 1029		Own	Wind	2026	500	-	-	-	500	
20. 0045		Own	Wind	2027	375	-	-	-	375	
21. 0044		PPA	Wind	2029	375	-	-	-	375	
22		-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24		-	-	-	-	-	-	-	-	
25		-	-	-	-	-	-	-	-	
26		-	-	-	-	-	-	-	-	
27		-	-	-	-	-	-	-	-	
28		-	-	-	-	-	-	-	-	
29		-	-	-	-	-	-	-	-	
30		-	-	-	-	-	-	-	-	
31		-	-	-	-	-	-	-	-	
32		-	-	-	-	-	-	-	-	
33		-	-	-	-	-	-	-	-	
34 35		-	-	-	-	-	-	-	-	
30		-	-	-	-	-	-	-	-	
										CPP MV
								F12-1-		
								Flexible	CPP Trx	Ext T
							Nameplate		Utilization	Utilizatio
						Gen Type	(MW)	(MW)	(MW)	(MV
Accredited Capacity	y (MW)		Not Modeled			Biomass	19	19	-	
Section 123 Capaci			19			Gas	653	653	-	
Owned Energy (%)			68.5%			Solar	2,484	-	1,710	56
Owned Capacity (%			60.7%			Storage	1,862	1,862	675	10
Avg. BVEM Score f	fom Leeds (%)		82.3%			Wind	2,451	-	2,451	1,20
						TOTAL	7,469	2,534	4,836	1,88
	Period Present Value Revenue									
NPV Base Portfolio		\$					ics in Portfol	io (MW)		
	erconnection Costs (\$M)	3				Gas	-			
	pgrades for Delivery (\$M)	3		\$ 2,353		Solar	-			
TOTAL PVRR (\$M)		\$	42,564	\$ 44,918	=	Storage	-			
						Wind	100			
NPV CO2atSCC (\$					P Trx = Colo			
NPV Methane at S0	CM (\$M)	S	60		A-A	/-LExtTrx:	 May Valley 	Longhorn E	xtension Tra	ansmissio

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizati
ŧ	Bid ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
	0517		PPA	Gas	2027	147	(11)	()	147	()	(
	1081		PPA	Gas	2025	78			78		
	0538		PPA	Gas	2026	30		-	30		
	1010		Own	Solar + Storage	2026	325	200	-	200		
	1003		Own	Solar + Storage	2026	300	200	-	200	500	
	1006		Own	Solar + Storage	2026	250	200		200	450	
	0476		Own	Solar+Storage	2027	199	100	-	100	-	
	1127		Own	Solar+Storage	2026	199	100	-	100	-	
	1045		PPA	Solar + Storage	2028	560	100	-	100	660	68
٥.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	
1.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	
2.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	
3.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
4.	1085		Own	Storage	2028	200	-	-	200	-	
5.	0500		Own	Storage	2026	180	-	-	180	-	
В.	0282		PPA	S torage	2028	250	-	-	250	250	
7.	0467		PPA	Storage	2028	250	-	-	250	250	
В.	0507		PPA	Storage	2026	237	-	-	237	-	
9.	0234		PPA	Storage	2027	200	-	-	200	-	
٥.	0275		PPA	Storage	2028	200	-	-	200		
1.	0593		PPA	Storage	2027	200	-	-	200	200	
2.	0249		PPA	Storage	2027	199	-	-	199	-	
3.	0251		PPA	Storage	2027	199	-	-	199	-	
4.	1116		PPA	S torage	2026	100	-	-	100	-	
5.	1117		PPA	Storage	2026	100	-	-	100		
В.	1026		Own	Wind	2028	905	-	-	-	905	90
7.	1024		Own	Wind	2026	603	-	-	-	603	
В.	1029		Own	Wind	2026	500	-	-	-	500	
9.	1015 0045		Own	Wind	2026	450	-	-	-	450	
0.			Own	Wind	2027	375 302	-	-	-	375	30
1.	1012 0295		Own PPA	Wind Wind	2027 2026	500	-	-	-	302 500	30
z. 3.	0255		PPA	Wind	2029	375	-	-	-	375	
3. 4.	0044		PPA	vvind	2029	3/5	-	-	-	3/5	
4. 5.	-		-	-	-			-	-	-	
									Flexible	CPP Trx	CPP MV Ext 1
								Managalata		Utilization	Utilizati
								Nameplate	Capacity		
							Gen Type	(MW)	(MW)	(MW)	(MV
		apacity (MW)		Not Modeled			Biomass			-	
		Capacity (MW)		-			Gas	253	253		
	ned Energ			67.9%			Solar	2,728	2 222	1,465	58
	ned Capa			52.3%			Storage	3,686	3,686	1,378	10
, vg	. BVEM S	Score from Leeds (%)		43.4%			Wind TOTAL	4,009 10,675	3.939	4,009 6,852	1,20 1,88
023	3-2055 Pla	anning Period Present Value Reven	ue Requirement (PV	'RR)		:		,	2,220	2,232	.,00
IP۱	/ Base Po	ortfolio Costs (\$M)		44,269			RAP Generi	cs in Portfol	io (MW)		
IP۱	/ Trx PO-	PF Interconnection Costs (\$M)	\$				Gas	-	_		
		work Upgrades for Delivery (\$M)	\$	-	\$ 2,353		Solar	-			
0	TAL PVRF	R (\$M)	5	44,443	\$ 48,795	=	Storage	-			
IP'	/ 002-4	SCC (\$M)	5	5,459			Wind	Trx = Colo	m do Pous-	Pathway 7-	nem ieei:
		e at SCM (SM)	3			4.4		May Valley			
will live	r wemans	e at эсм (эм) ent Value Societal Cost (PVSC) (\$M			\$ 52,294		-L EXI IIX =			e Employme	

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	-	Nameplate	Nameplate		Utilization	Utilizatio
#		Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1.	1031		Own	Biomass	2028	19	-	-	19	-	
2.	1000		Own	Gas	2027	400	-	-	400	-	
3.	0989		Own	Gas	2027	200	-	-	200	-	
4.	0986		Own	Gas	2027	28	-	-	28	-	
5.	1002		Own	Solar	2027	335	-	-	-	-	
6.	0218		PPA	Solar	2027	355	-	-	-	355	
7.	0474		PPA	Solar	2028	200	-	-	-	-	
8.	1125		PPA	Solar	2026	115	-	-	-	-	
9.	1010		Own	Solar+Storage	2026	325	200	-	200	-	
10.	0476		Own	Solar+Storage	2027	199	100	-	100	-	
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
12.	1085		Own	Storage	2028	200	-	-	200	-	
13.	0.487		PPA	Storage	2028	250	-	-	250	250	
4.	0589		PPA	Storage	2027	200	_		200	200	
15.	0249		PPA	Storage	2027	199	_	_	199		
16.	0251		PPA	Storage	2027	199			199		
17.	1028		Own	Wind	2028	905	-	_	100	905	90
18.	1029		Own	Wind	2028	500	-	-	-	500	30
10. 19.	1029			Wind	2026	450	-	-	-	450	
	0045		Own	Wind		375	-	-	-		
20.			Own		2027		-	-	-	375	
21.	1012		Own	Wind	2027	302	-	-	-	302	30
22.	0044		PPA	Wind	2029	375	-	-	-	375	
23.	-		-	-	-	-	-	-	-	-	
24.	-		-	-	-	-	-	-	-	-	
25.	-		-	-	-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	_	-	
35.	-		-	-	-	-	-	-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizatio
							Gen Type	(MW)	(MW)	(MW)	(MV
Acc	redited C	apacity (MW)		Not Modeled			Biomass	19	19	_	-
		Capacity (MW)		19			Gas	628	628	_	
	ned Energ			78.0%			Solar	1.619	020	355	
	ned Capac			68.8%			Storage	1,420	1,420	450	
		Score from Leeds (%)		54.7%			Wind	2,908	1,720	2.908	1,20
n vg	. DVEM 3	Score for Leeds (%)		U4.176			TOTAL	6,592	2.087	3,711	1,20
2023	-2055 Pla	anning Period Present Value Revenue	Requirement (PV)	RR)		:	. 51712	0,002	2,007	V,r 11	.,20
		ortfolio Costs (\$M)	\$				RAP Gener	ics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	š				Gas	-			
		work Upgrades for Delivery (\$M)	s		\$ 2,221		Solar				
	AL PVRF		 5		\$ 43,544		Storage	-			
		- V	<u> </u>	11,020	. 10,011	=	Wind	50			
NΡ\	/ 002 at	SCC (\$M)	\$	6,603				P Trx = Colo	ado Power	Pathway Tra	ansmissio
		e at SCM (\$M)	s			14		: May Valley			
		ent Value Societal Cost (PVSC) (\$M)	\$		\$ 50,210			-,,			ent Metric

Load Sensitivity SCC Portfolios Details

											CPP MV
									Flexible	CPP Trx	Ext 1
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizat
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(M
ī. '	1031		Own	Biomass	2028	19			19		
2.	1000		Own	Gas	2027	400	-	-	400	-	
3.	0989		Own	Gas	2027	200		-	200	-	
4 .	0986		Own	Gas	2027	28	-	-	28	_	
5.	1002		Own	Solar	2027	335	-	-		_	
3.	0218		PPA	Solar	2027	355	-	-	_	355	
7.	0151		PPA	Solar	2026	300			_		
3.	0375		PPA	Solar	2028	200	_	_		200	
9.	1125		PPA	Solar	2026	115	_	-		-	
0.	1010		Own	Solar + Storage	2026	325	200	_	200	_	
1.	1006		Own	Solar + Storage	2026	250	200		200	450	
2.	0478		Own	Solar + Storage	2027	199	100	_	100	450	
3.	0149		PPA	Solar + Storage	2027	90	72	-	72		
3. 4.	0589		PPA	Storage	2027	200	12	-	200	200	
			PPA	•			-	-		200	
5. 6.	0249 0251		PPA	Storage	2027 2027	199 199	-	-	199 199	-	
o. 7.	1026		Own	S torage Wind	2027	905	-	-	139	905	9
							-	-	-		9
8.	1029		Own	Wind	2026	500	-	-	-	500	
9.	1015		Own	Wind	2026	450	-	-	-	450	
0.	0045		Own	Wind	2027	375	-	-	-	375	_
1.	1012		Own	Wind	2027	302	-	-	-	302	3
2.	0295		PPA	Wind	2026	500	-	-	-	500	
3.	0044		PPA	Wind	2029	375	-	-	-	375	
4.	-		-	-	-	-	-	-	-	-	
5.	-		-	-	-	-	-	-	-	-	
6.	-		-	-	-	-	-	-	-	-	
7.	-		-	-	-	-	-	-	-	-	
8.	-		-	-	-	-	-	-	-	-	
9.	-		-	-	-	-	-	-	-	-	
0.	-		-	-	-	-	-	-	-	-	
1.	-		-		-	-	-	-	-	-	
2.	-		-		-	-	-	-	-	-	
3.	-		-	-	-	-	-	-	-	-	
4.	-		-	-	-	-	-	-	-	-	
5.	-		-	-	-	-	-	-	-	-	
									Flexible	CPP Trx	CPP M Ext
								Nameplate	Capacity	Utilization	Utilizat
							Gen Type	(MW)	(MW)	(MW)	(M
		apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	628	628	-	
	ned Energ			68.0%			Solar	2,169	-	805	
	ned Capac			64.8%			Storage	1,170	1,170	400	
		core from Leeds (%)		55.9%			Wind	3,406	-	3,406	1,2
							TOTAL	7,392	1,817	4,611	1,2
2023-2055 Planning Period Present Value Revenue Requirement						D. D. C					
NPV Base Portfolio Costs (\$M) NPV Trx PO-PF Interconnection Costs (\$M)		3					ics in Portfoli	0 (M VV)			
			3				Gas	-			
		vork Upgrades for Delivery (\$M)			\$ 2,353		Solar	-			
ЮŤ	AL PVRR	? (\$M)		41,852	\$ 44,205	=	Storage	-			
UD4		SCC (\$M)	5	6,246			Wind	- P Trx = Color	n de Peu	Dathuau T	nemic-
		scc (\$M) at SCM (\$M)		0,240 5 58			احت : LExtTix/				

											CPP MV
									Flexible	CPP Trx	Ext T
			Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
#	Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
١.	1031		Own	Biomass	2028	19	-	-	19	-	
2.	1000		Own	Gas	2027	400	-	-	400	-	
3.	0989		Own	Gas	2027	200	-	-	200	-	
ŧ.	0986		Own	Gas	2027	28	-	-	28	-	
5.	1061		PPA	Gas	2025	76	-	-	76	-	
3.	1002		Own	Solar	2027	335	-	-	-	-	
7.	1124		PPA	Solar	2028	500	-	-	-	500	
3.	0782		PPA	Solar	2027	400	-	-	-	400	
).	0218		PPA	Solar	2027	355	-	-	-	355	
0.	0151		PPA	Solar	2026	300	-	-	-	-	
1.	1125		PPA	Solar	2026	115	-	-	-	-	
2.	1010		Own	Solar + Storage	2026	325	200	-	200	-	
3.	1006		Own	Solar + Storage	2026	250	200		200	450	
4.	0478		Own	Solar + Storage	2027	199	100	-	100	-	
5.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	
6.	0589		PPA	Storage	2027	200			200	200	
7.	0249		PPA	Storage	2027	199	-	-	199		
В.	0251		PPA	Storage	2027	199			199		
9.	1026		Own	Wind	2028	905	_			905	90
D.	1029		Own	Wind	2026	500	_			500	
1.	1015		Own	Wind	2026	450	_			450	
2.	0045		Own	Wind	2027	375	_	_		375	
3.	1012		Own	Wind	2027	302	_			302	30
4.	0295		PPA	Wind	2028	500			_	500	
5.	0044		PPA	Wind	2029	375			_	375	
В.	-		110	***************************************	2023	3/3	_	_		3/3	
7.	-		_	-	-	-		-	-	-	
В.				-					_		
9.	-			-	_	_			_	_	
o. O.	-		-	-	-	-	-	-	-	-	
1.	-		-	-	-	-	-	-	-	-	
2.				-	-		_				
3.	-		_	-	_	_			_	_	
٥. 4.	-		-	-	-	-	-	-	-	-	
۶. 5.	-		-	-	-			-	-	-	
											CPP MV
									Flexible	CPP Trx	Ext T
								Nameplate	Capacity	Utilization	Utilizati
							Gen Type	(MW)	(MW)	(MW)	(MV
C	credited Ca	apacity (MW)		Not Modeled			Biomass	19	19	-	
		Capacity (MW)		19			Gas	704	704	-	
) _W	ned Energ	y (%)		61.8%			Solar	2,869	-	1,505	
	ned Capac			58.6%			Storage	1,170	1,170	400	
l vo	. BVEM S	icore from Leeds (%)		54.2%			Wind	3,406	-	3,406	1,20
							TOTAL	8,167	1,893	5,311	1,20
		nning Period Present Value Reven									
		ortfolio Costs (\$M)	\$					ics in Portfol	io (MW)		
		PF Interconnection Costs (\$M)	ş				Gas	-			
		vork Upgrades for Delivery (\$M)	\$		\$ 2,353		Solar	-			
0	TAL PVRF	R (\$M)	\$	44,184	\$ 46,537	=	Storage	-			
JP'	/ 002 at 9	CCC (SM)	s	6.585			Wind	100 P Trx = Colo	m do Pouce	Dathway T-	nnem iee:
		scc (\$M) eat SCM (\$M)	3					= Irx = Colo : May Valley:			

										CPP MV-
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
# Bi	id_ID Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1. 1	031	Own	Biomass	2028	19	-	-	19	-	
2. 0	989	Own	Gas	2027	200	-	-	200	-	
3. 0	997	Own	Gas	2027	200	-	-	200	-	
4. 0	986	Own	Gas	2027	28	-	-	28	-	
5. 1	1002	Own	Solar	2027	335	-	-	-	-	
6. 0	218	PPA	Solar	2027	355	-	-	-	355	
7. 0	151	PPA	Solar	2026	300	-	-	-	-	
8. 1	125	PPA	Solar	2026	115	-	-	-	-	
9. 1	010	Own	Solar + Storage	2026	325	200	-	200	-	
10. 1	008	Own	Solar+Storage	2026	250	200	-	200	450	
11. 0	1476	Own	Solar + Storage	2027	199	100	_	100	_	
12. 0	149	PPA	Solar + Storage	2027	90	72	-	72	-	
	0589	PPA	Storage	2027	200	-	-	200	200	
	0249	PPA	Storage	2027	199	-	-	199		
	0251	PPA	Storage	2027	199		-	199		
	1027	Own	Wind	2028	1,202	_	_		1,202	1,20
	1024	Own	Wind	2026	603		_	_	603	.,20
	1029	Own	Wind	2026	500	_	_	_	500	
	015	Own	Wind	2026	450		_		450	
	0045	Own	Wind	2027	375		_		375	
	0044	PPA	Wind	2029	375	_	_		375	
22.	-	110	WIIIG	2023	5/5	_	_	-	3/3	
23.	-	-	•	-	-	-	-	-	-	
23. 24.	-	-	•	-	-	-	-	-	-	
24. 25.	-	-	•	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
26.	-	-	-	-	-	-	-	-	-	
27.	-	-		-	-	-	-	-	-	
28.	-	-	-	-	-	-	-	-	-	
29.	-	-	-	-	-	-	-	-	-	
30.	-	-	-	-	-	-	-	-	-	
31.	-	-	-	-	-	-	-	-	-	
32.	-	-	-	-	-	-	-	-	-	
33.	-	-	-	-	-	-	-	-	-	
34.	-	-	-	-	-	-	-	-	-	
35.	-	-	-	-	-	-	-	-	-	
										000 111/
										CPP MV
								Flexible	CPP Trx	Ext T
							Nameplate	Capacity	Utilization	Utilizatio
						Gen Type	(MW)	(MW)	(MW)	(MV
Accred	lited Capacity (MW)		Not Modeled			Biomass	19	19	_	-
	n 123 Capacity (MW)		19			Gas	428	428	_	
	Energy (%)		80.2%			Solar	1,969	.23	605	
	Capacity (%)		73.1%			Storage	1,170	1,170	400	
	VEM Score from Leeds (%)		59.5%			Wind	3,504	-,	3,504	1,20
g. D 1	TEM COME TONI ECCOS (10)		20.276			TOTAL	7,090	1,617	4,509	1,20
2022.20	055 Planning Period Present Value Revenue	Requirement (D)/	'PD\			. 21112	,,000	.,0.,	1,000	-,20
	iss Planning Period Present Value Revenue ase Portfolio Costs (\$M)	Requirement (P V				DAD Gonos	ics in Portfol	io (M/M)		
	rx PO-PF Interconnection Costs (\$M)	3				Gas	NO THE POLICE	IM AA J		
	rx Network Upgrades for Delivery (\$M)	3		\$ 2.353	1	Solar	-			
							-			
TUTAL	PVRR (\$M)		42,956	\$ 45,309	_	Storage	-			
		_				Wind				_
	O2atSCC (\$M)	\$					P Trx = Colo			
	lethane at SCM (\$M)	\$				V-L Ext Trx :	May Valley			
	Present Value Societal Cost (PVSC) (\$M)	5	49,077	\$ 51,430	1		BVFM:	= Best Valu	ie Employm	ent Metri

										CPP MV
								Flexible	CPP Trx	Ext T
		Commercial		First Summer	Nameplate	Nameplate	Nameplate	Capacity	Utilization	Utilizatio
Bid_ID	Project	Structure	Gen	Gen Year	(MW)	(MW) II	(MW) III	(MW)	(MW)	(MV
1031		Own	Biomass	2028	19	- (11)	()	19	(17)	(
0267		PPA	Biomass	2024	3			3		
1000		Own	Gas	2027	400			400		
0989		Own	Gas	2027	200			200		
0986		Own	Gas	2027	200	-	-	28	-	
1081		PPA	Gas	2025	76	-	-	78	-	
1002		Own	Solar	2027	335	-	-	70	-	
0782		PPA	Solar	2027	400	-	-	-	400	
		PPA	Solar	2027	355	-	-	-	355	
0218		PPA	Solar	2026	300	-	-		300	
						-	-		-	
. 1125		PPA	Solar	2026	115	-	-	-	-	
. 1010		Own	Solar + Storage	2026	325	200	-	200	450	
. 1006		Own	Solar + Storage	2026	250	200	-	200	450	
. 0476		Own	Solar+Storage	2027	199	100	-	100	-	
. 0149		PPA	Solar+Storage	2027	90	72	-	72	-	
. 0589		PPA	Storage	2027	200	-	-	200	200	
. 0249		PPA	Storage	2027	199	-	-	199	-	
. 0251		PPA	Storage	2027	199	-	-	199	-	
. 1026		Own	Wind	2028	905	-	-	-	905	90
. 1029		Own	Wind	2026	500	-	-	-	500	
. 1015		Own	Wind	2026	450	-	-	-	450	
. 0045		Own	Wind	2027	375	-	-	-	375	
. 1012		Own	Wind	2027	302	-	-	-	302	30
. 0295		PPA	Wind	2026	500	-	-	-	500	
. 0044		PPA	Wind	2029	375		-		375	
. 0982		PPA	Wind	2024	30		_		-	
							_		_	
		_		_	_		_		_	
		_	•	-	-	-	-	-	-	
			-	-	-		_	-	_	
		-	-	-	-	_	-	-	-	
		-	•	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	
										CPP MV
								Flexible	CPP Trx	Ext T
							Nameplate	Capacity	Utilization	Utilizati
						Gen Type	(MW)	(MW)	(MW)	(M)
ccredited Ca	pacity (MW)		Not Modeled			Biomass	22	22	-	
	apacity (MW)		19			Gas	704	704	-	
wned Energy			65.5%			Solar	2,369	-	1,005	
wned Capac			62.2%			Storage	1,170	1,170	400	
	core from Leeds (%)		54.4%			Wind	3,435	_	3,406	1,20
	(/		2			TOTAL	7,700	1,896	4,811	1,20
	nning Period Present Value Revenu				•					
		41,858				cs in Portfol	io (MW)			
	F Interconnection Costs (\$M)	\$				Gas	-			
	ork Upgrades for Delivery (\$M)	\$		\$ 2,353		Solar	-			
OTAL PVRR	(\$M)	\$	42,015	\$ 44,368	=	Storage	-			
DV 002-40	CC (SM)		9455			Wind	- 	m do Paus-	Dathur T	nem ieri
PV CO2atS		\$					Trx = Colo		Pathway Ira xtension Tra	
PV Methane										