

Annuity Tail SCC Portfolios Details

Portfolio 1 - Preferred Plan (SCC), Annuity Tail											
#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	0510		PPA	Gas	2027	147	-	-	147	-	-
6.	0514		PPA	Gas	2028	30	-	-	30	-	-
7.	1002		Own	Solar	2027	335	-	-	-	-	-
8.	1124		PPA	Solar	2028	500	-	-	-	500	-
9.	0782		PPA	Solar	2027	400	-	-	-	400	-
10.	0218		PPA	Solar	2027	355	-	-	-	355	-
11.	0151		PPA	Solar	2028	300	-	-	-	-	-
12.	1125		PPA	Solar	2028	115	-	-	-	-	-
13.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
14.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
15.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
16.	0487		PPA	Storage	2028	250	-	-	250	250	-
17.	0589		PPA	Storage	2027	200	-	-	200	200	-
18.	0249		PPA	Storage	2027	199	-	-	199	-	-
19.	0251		PPA	Storage	2027	199	-	-	199	-	-
20.	1026		Own	Wind	2028	905	-	-	-	905	905
21.	1029		Own	Wind	2028	500	-	-	-	500	-
22.	1015		Own	Wind	2028	450	-	-	-	450	-
23.	0045		Own	Wind	2027	375	-	-	-	375	-
24.	1012		Own	Wind	2027	302	-	-	-	302	302
25.	0295		PPA	Wind	2028	500	-	-	-	500	-
26.	0044		PPA	Wind	2029	375	-	-	-	375	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

					CPP MV-L			
					Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
					(MW)	(MW)	(MW)	(MW)
					Gen Type			
Accredited Capacity (MW)					Not Modeled			
Section 123 Capacity (MW)					19			
Owned Energy (%)					60.4%			
Owned Capacity (%)					52.6%			
Avg. BVEM Score from Leads (%)					53.3%			
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)								
NPV Base Portfolio Costs (\$M)					\$	41,665		
NPV Trx PO-PF Interconnection Costs (\$M)					\$	152		
NPV Trx Network Upgrades for Delivery (\$M)					\$	2,353		
TOTAL PVRR (\$M)					\$	44,170		
NPV CO2 at SCC (\$M)					\$	6,121		
NPV Methane at SCM (\$M)					\$	53		
TOTAL Present Value Societal Cost (PVSC) (\$M)					\$	47,952		
					\$	50,345		

					CPP MV-L			
					Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
					(MW)	(MW)	(MW)	(MW)
					Gen Type			
Biomass					19	19	-	-
Gas					605	605	-	-
Solar					2,619	-	1,255	-
Storage					1,220	1,220	450	-
Wind					3,408	-	3,408	1,208
TOTAL					7,869	1,844	5,111	1,208

RAP Generics in Portfolio (MW)	
Gas	-
Solar	-
Storage	-
Wind	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longham Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 2 - Inverse 1324 Plan (SCC), Annuity Tail											
#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L
											Ext Trx Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0988		Own	Gas	2027	28	-	-	28	-	-
4.	0510		PPA	Gas	2027	147	-	-	147	-	-
5.	0514		PPA	Gas	2026	30	-	-	30	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0782		PPA	Solar	2027	400	-	-	-	400	-
8.	0218		PPA	Solar	2027	355	-	-	-	355	-
9.	0151		PPA	Solar	2026	300	-	-	-	-	-
10.	0474		PPA	Solar	2028	200	-	-	-	-	-
11.	1125		PPA	Solar	2026	115	-	-	-	-	-
12.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
13.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	0467		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1028		Own	Wind	2028	905	-	-	-	905	905
20.	1029		Own	Wind	2026	500	-	-	-	500	-
21.	1015		Own	Wind	2028	450	-	-	-	450	-
22.	0045		Own	Wind	2027	375	-	-	-	375	-
23.	1012		Own	Wind	2027	302	-	-	-	302	302
24.	0295		PPA	Wind	2026	500	-	-	-	500	-
25.	0044		PPA	Wind	2029	375	-	-	-	375	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled	-	-	-	-
Section 123 Capacity (MW)	-	-	-	-	-
Owned Energy (%)	62.8%	-	-	-	-
Owned Capacity (%)	54.6%	-	-	-	-
Avg. BVEM Score from Leeds (%)	52.7%	-	-	-	-

2022-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,327	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	152	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,363
TOTAL PVRR (\$M)	\$	41,479	\$ 43,831

2022-2055 Planning Period Present Value Societal Cost (PVSC) (\$M)			
NPV CO2 at SCC (\$M)	\$	6,230	
NPV Methane at SCM (\$M)	\$	55	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,785	\$ 50,117

RAP Generics in Portfolio (MW)		CPP MV-L			
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)	
Biomass	-	-	-	-	-
Gas	605	605	-	-	-
Solar	2,319	-	755	-	-
Storage	1,220	1,220	450	-	-
Wind	3,406	-	3,406	1,206	-
TOTAL	7,550	1,825	4,611	1,206	

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 4 - 40% Ownership Test Plan (SCC), Annuity Tail											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0235		PPA	Gas	2027	219	-	-	219	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	0151		PPA	Solar	2028	300	-	-	-	-	-
6.	0375		PPA	Solar	2028	200	-	-	-	200	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2028	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0467		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2026	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)	-				
Owned Energy (%)	65.7%				
Owned Capacity (%)	58.1%				
Avg. BVEM Score from Leads (%)	48.4%				
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)					
NPV Base Portfolio Costs (\$M)	\$ 41,348	RAP Generics in Portfolio (MW)			
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 135	Gas	-	-	-
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353	Gas	619	619	-
TOTAL PVRR (\$M)	\$ 41,483 \$ 43,835	Solar	2,369	-	805
		Storage	1,420	1,420	650
		Wind	3,406	-	3,406
		TOTAL	7,814	2,039	4,861
					1,206
NPV CO2 at SCC (\$M)	\$ 6,160	CPP Trx = Colorado Power Pathway Transmission			
NPV Methane at SCM (\$M)	\$ 54	MV-L Ext Trx = May Valley-Longhorn Extension Transmission			
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 47,696 \$ 50,049	BVEM = Best Value Employment Metrics			

Portfolio 1 - Preferred Plan (SCC) - with Prospective New Load, Annuity Tail

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	0510		PPA	Gas	2027	147	-	-	147	-	-
7.	1061		PPA	Gas	2025	76	-	-	76	-	-
8.	0514		PPA	Gas	2026	30	-	-	30	-	-
9.	1002		Own	Solar	2027	335	-	-	-	-	-
10.	0151		PPA	Solar	2026	300	-	-	-	-	-
11.	0375		PPA	Solar	2028	200	-	-	-	200	-
12.	0474		PPA	Solar	2028	200	-	-	-	-	-
13.	1125		PPA	Solar	2026	115	-	-	-	-	-
14.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
15.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
16.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
17.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
18.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
19.	1085		Own	Storage	2028	200	-	-	200	-	-
20.	0467		PPA	Storage	2028	250	-	-	250	250	-
21.	0589		PPA	Storage	2027	200	-	-	200	200	-
22.	0249		PPA	Storage	2027	199	-	-	199	-	-
23.	0251		PPA	Storage	2027	199	-	-	199	-	-
24.	1028		Own	Wind	2028	905	-	-	-	905	905
25.	1029		Own	Wind	2026	500	-	-	-	500	-
26.	1015		Own	Wind	2026	450	-	-	-	450	-
27.	0045		Own	Wind	2027	375	-	-	-	375	-
28.	1012		Own	Wind	2027	302	-	-	-	302	302
29.	0295		PPA	Wind	2026	500	-	-	-	500	-
30.	0044		PPA	Wind	2029	375	-	-	-	375	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)		Not Modeled
Section 123 Capacity (MW)		19
Owned Energy (%)		65.6%
Owned Capacity (%)		56.4%
Avg. BVEM Score from Leeds (%)		47.4%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	42,778
NPV Trx PO-PF Interconnection Costs (\$M)	\$	142
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRR (\$M)	\$	42,918 \$ 45,270
NPV CO2 at SCC (\$M)	\$	6,337
NPV Methane at SCM (\$M)	\$	57
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,311 \$ 51,664

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	900	900	-	-
Solar	2,369	-	805	-
Storage	1,798	1,798	828	-
Wind	3,406	-	3,406	1,206
TOTAL	8,491	2,717	5,039	1,206
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	50	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Annuity Tail \$0CO2 Portfolios Details

Portfolio 1 - Preferred Plan (\$0CO2), Annuity Tail											
#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	0510		PPA	Gas	2027	147	-	-	147	-	-
6.	1081		PPA	Gas	2025	78	-	-	78	-	-
7.	0514		PPA	Gas	2026	30	-	-	30	-	-
8.	1002		Own	Solar	2027	335	-	-	-	-	-
9.	0474		PPA	Solar	2028	200	-	-	-	-	-
10.	1125		PPA	Solar	2026	115	-	-	-	-	-
11.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
12.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
13.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	1085		Own	Storage	2028	200	-	-	200	-	-
16.	0282		PPA	Storage	2028	250	-	-	250	250	-
17.	0467		PPA	Storage	2028	250	-	-	250	250	-
18.	0589		PPA	Storage	2027	200	-	-	200	200	-
19.	0249		PPA	Storage	2027	199	-	-	199	-	-
20.	0251		PPA	Storage	2027	199	-	-	199	-	-
21.	1029		Own	Wind	2026	500	-	-	-	500	-
22.	1015		Own	Wind	2026	450	-	-	-	450	-
23.	0046		Own	Wind	2028	375	-	-	-	375	-
24.	0071		PPA	Wind	2027	375	-	-	-	375	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

				CPP MV-L			
				Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
				(MW)	(MW)	(MW)	(MW)
Accredited Capacity (MW)	Not Modeled						
Section 123 Capacity (MW)				19			
Owned Energy (%)				67.6%			
Owned Capacity (%)				53.4%			
Avg. BVEM Score from Leeds (%)				48.1%			

				CPP MV-L			
				Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
				(MW)	(MW)	(MW)	(MW)
Gen Type							
Biomass	19			19			
Gas	681			681			
Solar	1,619				355		
Storage	1,848			1,848	878		
Wind	1,700					1,700	
TOTAL	5,866			2,548	2,933		

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,047	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	95	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,972
TOTAL PVRR (\$M)	\$	42,142	\$ 44,114

NPV CO2 at SCC (\$M)	\$	6,851	
NPV Methane at SCM (\$M)	\$	68	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,061	\$ 51,033

RAP Generics in Portfolio (MW)			
Gas	-		
Solar	-		
Storage	-		
Wind	850		

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 2 - Inverse 1324 Plan (\$0CO2), Annuity Tail

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0986		Own	Gas	2027	28	-	-	28	-	-
4.	0510		PPA	Gas	2027	147	-	-	147	-	-
5.	1061		PPA	Gas	2025	76	-	-	76	-	-
6.	0514		PPA	Gas	2026	30	-	-	30	-	-
7.	1002		Own	Solar	2027	335	-	-	-	-	-
8.	0474		PPA	Solar	2028	200	-	-	-	-	-
9.	1125		PPA	Solar	2026	115	-	-	-	-	-
10.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	1085		Own	Storage	2028	200	-	-	200	-	-
15.	0282		PPA	Storage	2028	250	-	-	250	250	-
16.	0467		PPA	Storage	2028	250	-	-	250	250	-
17.	0589		PPA	Storage	2027	200	-	-	200	200	-
18.	0249		PPA	Storage	2027	199	-	-	199	-	-
19.	0251		PPA	Storage	2027	199	-	-	199	-	-
20.	1029		Own	Wind	2026	500	-	-	-	500	-
21.	1015		Own	Wind	2026	450	-	-	-	450	-
22.	0046		Own	Wind	2028	375	-	-	-	375	-
23.	0071		PPA	Wind	2027	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	67.2%	
Owned Capacity (%)	53.2%	
Avg. BVEM Score from Leeds (%)	47.6%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	41,765
NPV Trx PO-PF Interconnection Costs (\$M)	\$	93
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 1,972
TOTAL PVRR (\$M)	\$	41,858 \$ 43,830
NPV CO2 at SCC (\$M)		
	\$	6,852
NPV Methane at SCM (\$M)		
	\$	68
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,778 \$ 50,750

Gen Type	Nameplate (MW)	CPP MV-L	
		Flexible Capacity (MW)	CPP Trx Utilization (MW)
Biomass	-	-	-
Gas	681	681	-
Solar	1,619	-	355
Storage	1,848	1,848	878
Wind	1,700	-	1,700
TOTAL	5,847	2,529	2,933
RAP Generics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	900	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 4 - 40% Ownership Test Plan (\$0CO2), Annuity Tail

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	0991		Own	Gas	2028	400	-	-	400	400	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	1125		PPA	Solar	2026	115	-	-	-	-	-
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
9.	1085		Own	Storage	2028	200	-	-	200	-	-
10.	0467		PPA	Storage	2028	250	-	-	250	250	-
11.	0589		PPA	Storage	2027	200	-	-	200	200	-
12.	0249		PPA	Storage	2027	199	-	-	199	-	-
13.	0251		PPA	Storage	2027	199	-	-	199	-	-
14.	1029		Own	Wind	2026	500	-	-	-	500	-
15.	1015		Own	Wind	2026	450	-	-	-	450	-
16.	0046		Own	Wind	2028	375	-	-	-	375	-
17.	1021		Own	Wind	2026	302	-	-	-	302	-
18.	0071		PPA	Wind	2027	375	-	-	-	375	-
19.	-		-	-	-	-	-	-	-	-	-
20.	-		-	-	-	-	-	-	-	-	-
21.	-		-	-	-	-	-	-	-	-	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled		
Section 123 Capacity (MW)	-		
Owned Energy (%)	74.1%		
Owned Capacity (%)	67.1%		
Avg. BVEM Score from Leeds (%)	54.5%		
2023-2055 Planning Period Present Value Revenue Requirement (PVRr)			
NPV Base Portfolio Costs (\$M)	\$	41,453	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	93	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,972
TOTAL PVRr (\$M)	\$	41,545	\$ 43,518
NPV CO2 at SCC (\$M)	\$	6,876	
NPV Methane at SCM (\$M)	\$	69	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,490	\$ 50,483

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	800	800	400	-
Solar	1,419	-	355	-
Storage	1,420	1,420	450	-
Wind	2,001	-	2,001	-
TOTAL	5,640	2,220	3,206	-

RAP Generics in Portfolio (MW)

Gas	-
Solar	-
Storage	-
Wind	800

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 1 - Preferred Plan (\$0C02) - with Prospective New Load, Annuity Tail											
#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	0510		PPA	Gas	2027	147	-	-	147	-	-
7.	0514		PPA	Gas	2026	30	-	-	30	-	-
8.	1002		Own	Solar	2027	335	-	-	-	-	-
9.	0375		PPA	Solar	2028	200	-	-	-	200	-
10.	0474		PPA	Solar	2028	200	-	-	-	-	-
11.	1125		PPA	Solar	2028	115	-	-	-	-	-
12.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
13.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
14.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
15.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
16.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
17.	1085		Own	Storage	2028	200	-	-	200	-	-
18.	0282		PPA	Storage	2028	250	-	-	250	250	-
19.	0467		PPA	Storage	2028	250	-	-	250	250	-
20.	0275		PPA	Storage	2028	200	-	-	200	-	-
21.	0589		PPA	Storage	2027	200	-	-	200	200	-
22.	0249		PPA	Storage	2027	199	-	-	199	-	-
23.	0251		PPA	Storage	2027	199	-	-	199	-	-
24.	1026		Own	Wind	2028	905	-	-	-	905	905
25.	1029		Own	Wind	2028	500	-	-	-	500	-
26.	1015		Own	Wind	2026	450	-	-	-	450	-
27.	0045		Own	Wind	2027	375	-	-	-	375	-
28.	1012		Own	Wind	2027	302	-	-	-	302	302
29.	0044		PPA	Wind	2029	375	-	-	-	375	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
		(MW)	(MW)	(MW)	(MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)		19			
Owned Energy (%)	75.8%				
Owned Capacity (%)	59.3%				
Avg. BVEM Score from Leeds (%)	48.1%				
2023-2055 Planning Period Present Value Revenue Requirement (PVR)					
NPV Base Portfolio Costs (\$M)	\$	42,820			
NPV Trx PO-PF Interconnection Costs (\$M)	\$	114			
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$	2,353	
TOTAL PVR (\$M)	\$	42,934	\$	45,287	
NPV CO2 at SCC (\$M)		\$	6,870		
NPV Methane at SCM (\$M)		\$	64		
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,888	\$	52,021	

RAP Generics in Portfolio (MW)		CPP MV-L			
		Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
		(MW)	(MW)	(MW)	(MW)
Gen Type					
Biomass		19	19	-	-
Gas		824	824	-	-
Solar		2,069	-	805	-
Storage		2,248	2,248	1,078	-
Wind		2,906	-	2,906	1,206
TOTAL		8,066	3,091	4,789	1,206

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

High Gas SCC Portfolios Details

Portfolio 1 - Preferred Plan (SCC), High Gas Sensitivity											
#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0151		PPA	Solar	2026	300	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
10.	1008		Own	Solar + Storage	2028	250	200	-	200	450	-
11.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-
16.	1028		Own	Wind	2028	905	-	-	-	905	905
17.	1029		Own	Wind	2026	500	-	-	-	500	-
18.	1015		Own	Wind	2026	450	-	-	-	450	-
19.	0045		Own	Wind	2027	375	-	-	-	375	-
20.	1012		Own	Wind	2027	302	-	-	-	302	302
21.	0295		PPA	Wind	2028	500	-	-	-	500	-
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate	Flexible	CPP Trx	Ext Trx
		Gen Type (MW)	Capacity (MW)	Utilization (MW)	Utilization (MW)
Accredited Capacity (MW)	Not Modeled	Biomass 19	19	-	-
Section 123 Capacity (MW)	19	Gas 628	628	-	-
Owned Energy (%)	89.7%	Solar 1,969	-	605	-
Owned Capacity (%)	66.6%	Storage 1,170	1,170	400	-
Avg. BVEM Score from Leads (%)	57.2%	Wind 3,408	-	3,408	1,208
		TOTAL	7,192	1,817	4,411

		2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$	42,042	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	130	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	42,172	\$ 44,524

		R&P Generics in Portfolio (MW)	
NPV CO2 at SCC (\$M)	\$	6,312	
NPV Methane at SCM (\$M)	\$	57	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,541	\$ 50,894

CPP Trx = Colorado Power Pathway Transmission
MV-L Ext Trx = May Valley-Longhorn Extension Transmission
BVEM = Best Value Employment Metrics

Portfolio 2 - Inverse 1324 Plan (SCC), High Gas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	CPP MV-L		
									Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0986		Own	Gas	2027	28	-	-	28	-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-
5.	0218		PPA	Solar	2027	355	-	-	-	355	-
6.	0151		PPA	Solar	2026	300	-	-	-	-	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-
16.	1026		Own	Wind	2028	905	-	-	-	905	905
17.	1029		Own	Wind	2028	500	-	-	-	500	-
18.	1015		Own	Wind	2026	450	-	-	-	450	-
19.	0045		Own	Wind	2027	375	-	-	-	375	-
20.	1012		Own	Wind	2027	302	-	-	-	302	302
21.	0295		PPA	Wind	2026	500	-	-	-	500	-
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	67.8%	
Owned Capacity (%)	64.7%	
Avg. BVEM Score from Leeds (%)	55.1%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	41,757
NPV Trx PO-PF Interconnection Costs (\$M)	\$	130
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRR (\$M)	\$	41,887 \$ 44,239
NPV CO2 at SCC (\$M)	\$	6,293
NPV Methane at SCM (\$M)	\$	57
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,236 \$ 50,589

Gen Type	Nameplate (MW)	CPP MV-L		
		Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	628	628	-	-
Solar	2,169	-	605	-
Storage	1,170	1,170	400	-
Wind	3,406	-	3,406	1,206
TOTAL	7,373	1,798	4,411	1,206

RAP Generics in Portfolio (MW)
 Gas -
 Solar -
 Storage -
 Wind -
 CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 3 - Least Cost Plan (SCC), High Gas Sensitivity											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0235		PPA	Gas	2027	219	-	-	219	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	0151		PPA	Solar	2028	300	-	-	-	-	-
6.	0375		PPA	Solar	2028	200	-	-	-	200	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0467		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2028	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0046		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2026	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
		(MW)	(MW)	(MW)	(MW)
Gen Type					
Biomass		-	-	-	-
Gas		619	619	-	-
Solar		2,369	-	805	-
Storage		1,420	1,420	650	-
Wind		3,406	-	3,406	1,206
TOTAL		7,814	2,039	4,861	1,206

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	65.7%	
Owned Capacity (%)	58.1%	
Avg. BVEM Score from Leads (%)	48.4%	

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,797	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	135	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	41,932	\$ 44,284

NPV CO2 at SCC (\$M)	\$	6,184	
NPV Methane at SCM (\$M)	\$	54	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,170	\$ 50,523

RAP Generics in Portfolio (MW)			
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L Utilization (MW)
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 6 - Lower Dispatchable Plan (SCC), High Gas Sensitivity										CPP MV-L		
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)	
												1.
2.	0989		Own	Gas	2027	200	-	-	200	-	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	-	
4.	0988		Own	Gas	2027	28	-	-	28	-	-	
5.	1061		PPA	Gas	2025	76	-	-	76	-	-	
6.	1002		Own	Solar	2027	335	-	-	-	-	-	
7.	0782		PPA	Solar	2027	400	-	-	-	400	-	
8.	0218		PPA	Solar	2027	355	-	-	-	355	-	
9.	0151		PPA	Solar	2026	300	-	-	-	-	-	
10.	1125		PPA	Solar	2026	115	-	-	-	-	-	
11.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-	
12.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-	
13.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-	
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-	
15.	0589		PPA	Storage	2027	200	-	-	200	200	-	
16.	0249		PPA	Storage	2027	199	-	-	199	-	-	
17.	0251		PPA	Storage	2027	199	-	-	199	-	-	
18.	1026		Own	Wind	2028	905	-	-	-	905	905	
19.	1029		Own	Wind	2026	500	-	-	-	500	-	
20.	1015		Own	Wind	2026	450	-	-	-	450	-	
21.	0045		Own	Wind	2027	375	-	-	-	375	-	
22.	1012		Own	Wind	2027	302	-	-	-	302	302	
23.	0295		PPA	Wind	2026	500	-	-	-	500	-	
24.	0044		PPA	Wind	2029	375	-	-	-	375	-	
25.	-		-	-	-	-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	-	

				CPP MV-L			
				Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
				(MW)	(MW)	(MW)	(MW)
Accredited Capacity (MW)	Not Modeled						
Section 123 Capacity (MW)	19						
Owned Energy (%)	65.7%						
Owned Capacity (%)	61.4%						
Avg. BVEM Score from Leeds (%)	55.6%						
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)							
NPV Base Portfolio Costs (\$M)	\$	41,985					
NPV Trx PO-PF Interconnection Costs (\$M)	\$	157					
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353					
TOTAL PVRR (\$M)	\$	42,142	\$ 44,495				
NPV CO2 at SCC (\$M)				\$	6,202		
NPV Methane at SCM (\$M)				\$	55		
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,399	\$ 50,752				

				CPP MV-L			
				Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
				(MW)	(MW)	(MW)	(MW)
Gen Type	(MW)						
Biomass	19			19		-	-
Gas	504			504		-	-
Solar	2,369			-		1,005	-
Storage	1,170			1,170		400	-
Wind	3,406			-		3,406	1,208
TOTAL	7,487			1,693		4,811	1,208
RAP Generics in Portfolio (MW)							
Gas	-						
Solar	-						
Storage	-						
Wind	-						

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 7 - High Project Labor Agreement (PLA) (SCC), High Gas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	0237		PPA	Gas	2027	219	-	-	219	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
8.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
11.	0760		PPA	Solar + Storage	2027	400	50	-	50	450	-
12.	0239		PPA	Storage	2027	237	-	-	237	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	1117		PPA	Storage	2026	100	-	-	100	-	-
15.	1027		Own	Wind	2028	1,202	-	-	-	1,202	1,202
16.	1024		Own	Wind	2026	603	-	-	-	603	-
17.	1016		Own	Wind	2026	554	-	-	-	554	-
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	0045		Own	Wind	2027	375	-	-	-	375	-
20.	0044		PPA	Wind	2029	375	-	-	-	375	-
21.	-		-	-	-	-	-	-	-	-	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled		
Section 123 Capacity (MW)	19		
Owned Energy (%)	79.3%		
Owned Capacity (%)	70.4%		
Avg. BVEM Score from Leeds (%)	78.8%		
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,478	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	109	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	42,587	\$ 44,940
NPV CO2 at SCC (\$M)	\$	6,304	
NPV Methane at SCM (\$M)	\$	57	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,948	\$ 51,300

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	647	647	-	-
Solar	2,119	-	1,260	560
Storage	1,187	1,187	550	100
Wind	3,608	-	3,608	1,202
TOTAL	7,580	1,853	5,418	1,862
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 8 - No New Gas Plan (SCC), High Gas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	0517		PPA	Gas	2027	147	-	-	147	-	-
2.	1061		PPA	Gas	2025	76	-	-	76	-	-
3.	0538		PPA	Gas	2026	30	-	-	30	-	-
4.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
5.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
6.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	1127		Own	Solar + Storage	2026	199	100	-	100	-	-
9.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
12.	0725		PPA	Solar + Storage	2027	200	50	-	50	250	-
13.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	1085		Own	Storage	2028	200	-	-	200	-	-
16.	0500		Own	Storage	2026	180	-	-	180	-	-
17.	0282		PPA	Storage	2028	250	-	-	250	250	-
18.	0467		PPA	Storage	2028	250	-	-	250	250	-
19.	0507		PPA	Storage	2026	237	-	-	237	-	-
20.	0234		PPA	Storage	2027	200	-	-	200	-	-
21.	0275		PPA	Storage	2028	200	-	-	200	-	-
22.	0593		PPA	Storage	2027	200	-	-	200	200	-
23.	0249		PPA	Storage	2027	199	-	-	199	-	-
24.	0251		PPA	Storage	2027	199	-	-	199	-	-
25.	1116		PPA	Storage	2026	100	-	-	100	-	-
26.	1117		PPA	Storage	2026	100	-	-	100	-	-
27.	1026		Own	Wind	2028	905	-	-	-	905	905
28.	1024		Own	Wind	2026	603	-	-	-	603	-
29.	1029		Own	Wind	2026	500	-	-	-	500	-
30.	1015		Own	Wind	2026	450	-	-	-	450	-
31.	0045		Own	Wind	2027	375	-	-	-	375	-
32.	1012		Own	Wind	2027	302	-	-	-	302	302
33.	0295		PPA	Wind	2026	500	-	-	-	500	-
34.	0044		PPA	Wind	2029	375	-	-	-	375	-
35.	0982		PPA	Wind	2024	30	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	66.1%	
Owned Capacity (%)	51.0%	
Avg. BVEM Score from Leads (%)	44.5%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	44,750
NPV Trx PO-PF Interconnection Costs (\$M)	\$	200
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRR (\$M)	\$	44,951 \$ 47,303
NPV CO2 at SCC (\$M)	\$	5,486
NPV Methane at SCM (\$M)	\$	39
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	50,476 \$ 52,828

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	253	253	-	-
Solar	2,928	-	1,865	580
Storage	3,736	3,736	1,428	100
Wind	4,038	-	4,009	1,206
TOTAL	10,955	3,989	7,102	1,886

RAP Generics in Portfolio (MW)
 Gas -
 Solar -
 Storage -
 Wind -
 CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 11 - Without May Valley Plan (SCC), High Gas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0218		PPA	Solar	2027	355	-	-	-	355	-
8.	0151		PPA	Solar	2026	300	-	-	-	-	-
9.	0474		PPA	Solar	2028	200	-	-	-	-	-
10.	1125		PPA	Solar	2026	115	-	-	-	-	-
11.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
12.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
13.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	0467		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1024		Own	Wind	2026	603	-	-	-	603	-
20.	1029		Own	Wind	2026	500	-	-	-	500	-
21.	1015		Own	Wind	2026	450	-	-	-	450	-
22.	0043		Own	Wind	2027	375	-	-	-	375	-
23.	0295		PPA	Wind	2026	500	-	-	-	500	-
24.	0041		PPA	Wind	2028	375	-	-	-	375	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	62.8%	
Owned Capacity (%)	56.4%	
Avg. BVEM Score from Leads (%)	54.1%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	42,568
NPV Trx PO-PF Interconnection Costs (\$M)	\$	134
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,104
TOTAL PVRR (\$M)	\$	42,702 \$ 44,806
NPV CO2 at SCC (\$M)	\$	6,308
NPV Methane at SCM (\$M)	\$	57
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,067 \$ 51,171

Gen Type	Nameplate (MW)	CPP MV-L	
		Flexible Capacity (MW)	CPP Trx Utilization (MW)
Biomass	19	19	-
Gas	647	647	-
Solar	2,169	-	605
Storage	1,420	1,420	650
Wind	2,803	-	2,803
TOTAL	7,058	2,086	4,058
RAP Generics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	550	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

High Gas \$0CO2 Portfolios Details

Portfolio 1 - Preferred Plan (\$0CO2), High Gas Sensitivity											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0011		Own	Gas	2026	50	-	-	50	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
11.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	1085		Own	Storage	2028	200	-	-	200	-	-
14.	0282		PPA	Storage	2028	250	-	-	250	250	-
15.	0467		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1029		Own	Wind	2026	500	-	-	-	500	-
20.	1015		Own	Wind	2026	450	-	-	-	450	-
21.	0043		Own	Wind	2027	375	-	-	-	375	-
22.	0041		PPA	Wind	2028	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
		(MW)	(MW)	(MW)	(MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)	68				
Owned Energy (%)	67.7%				
Owned Capacity (%)	53.8%				
Avg. BVEM Score from Leeds (%)	48.6%				
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)					
NPV Base Portfolio Costs (\$M)	\$ 42,714				
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 96				
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 1,972				
TOTAL PVRR (\$M)	\$ 42,810 \$ 44,782				
NPV CO2 at SCC (\$M)		\$ 6,922			
NPV Methane at SCM (\$M)		\$ 69			
TOTAL Present Value Societal Cost (PVSC) (\$M)		\$ 49,801 \$ 51,774			

		CPP MV-L			
		Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
		(MW)	(MW)	(MW)	(MW)
Gen Type					
Biomass	19	19	-	-	-
Gas	669	669	-	-	-
Solar	1,819	-	355	-	-
Storage	1,848	1,848	878	-	-
Wind	1,700	-	1,700	-	-
TOTAL	5,854	2,535	2,933	-	-
RAP Generics in Portfolio (MW)					
Gas	-				
Solar	-				
Storage	-				
Wind	750				

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 2 - Inverse 1324 Plan (\$0CO2), High Gas Sensitivity

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0011		Own	Gas	2026	50	-	-	50	-	-
4.	0235		PPA	Gas	2027	219	-	-	219	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0474		PPA	Solar	2028	200	-	-	-	-	-
7.	1125		PPA	Solar	2026	115	-	-	-	-	-
8.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0282		PPA	Storage	2028	250	-	-	250	250	-
14.	0467		PPA	Storage	2028	250	-	-	250	250	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	0251		PPA	Storage	2027	199	-	-	199	-	-
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0043		Own	Wind	2027	375	-	-	-	375	-
21.	0041		PPA	Wind	2028	375	-	-	-	375	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	50	
Owned Energy (%)	87.3%	
Owned Capacity (%)	53.7%	
Avg. BVEM Score from Leads (%)	48.0%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	42,383
NPV Trx PO-PF Interconnection Costs (\$M)	\$	93
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 1,972
TOTAL PVRR (\$M)	\$	42,477 \$ 44,449
NPV CO2 at SCC (\$M)	\$	6,821
NPV Methane at SCM (\$M)	\$	87
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,365 \$ 51,338

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	669	669	-	-
Solar	1,619	-	355	-
Storage	1,848	1,848	878	-
Wind	1,700	-	1,700	-
TOTAL	5,835	2,517	2,933	-
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	1,000	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 3 - Least Cost Plan (\$0CO2), High Gas Sensitivity											
#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	0991		Own	Gas	2028	400	-	-	400	400	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	1125		PPA	Solar	2028	115	-	-	-	-	-
6.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
9.	1085		Own	Storage	2028	200	-	-	200	-	-
10.	0467		PPA	Storage	2028	250	-	-	250	250	-
11.	0589		PPA	Storage	2027	200	-	-	200	200	-
12.	0249		PPA	Storage	2027	199	-	-	199	-	-
13.	0251		PPA	Storage	2027	199	-	-	199	-	-
14.	1029		Own	Wind	2028	500	-	-	-	500	-
15.	1015		Own	Wind	2028	450	-	-	-	450	-
16.	0043		Own	Wind	2027	375	-	-	-	375	-
17.	0041		PPA	Wind	2028	375	-	-	-	375	-
18.	0284		PPA	Wind	2028	300	-	-	-	300	-
19.	-		-	-	-	-	-	-	-	-	-
20.	-		-	-	-	-	-	-	-	-	-
21.	-		-	-	-	-	-	-	-	-	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)					
Owned Energy (%)	84.3%				
Owned Capacity (%)	81.8%				
Avg. BVEM Score from Leads (%)	52.3%				
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)					
NPV Base Portfolio Costs (\$M)	\$ 42,007				
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 93				
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 1,972				
TOTAL PVRR (\$M)	\$ 42,099 \$ 44,071				
NPV CO2 at SCC (\$M)		\$ 6,859			
NPV Methane at SCM (\$M)		\$ 69			
TOTAL Present Value Societal Cost (PVSC) (\$M)		\$ 49,027 \$ 50,999			

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Gen Type	(MW)				
Biomass	-	-	-	-	-
Gas	800	800	400	-	
Solar	1,419	-	355	-	
Storage	1,420	1,420	450	-	
Wind	2,000	-	2,000	-	
TOTAL	5,639	2,220	3,205	-	
RAP Generics in Portfolio (MW)					
Gas	-				
Solar	-				
Storage	-				
Wind	900				

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 6 - Lower Dispatchable Plan (\$0CO2), High Gas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	1081		PPA	Gas	2025	78	-	-	78	-	-
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
7.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
8.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
9.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
10.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
11.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	1085		Own	Storage	2028	200	-	-	200	-	-
14.	0282		PPA	Storage	2028	250	-	-	250	250	-
15.	0487		PPA	Storage	2028	250	-	-	250	-	-
16.	0234		PPA	Storage	2027	200	-	-	200	-	-
17.	0275		PPA	Storage	2028	200	-	-	200	-	-
18.	0589		PPA	Storage	2027	200	-	-	200	200	-
19.	0249		PPA	Storage	2027	199	-	-	199	-	-
20.	0251		PPA	Storage	2027	199	-	-	199	-	-
21.	1024		Own	Wind	2026	603	-	-	-	603	-
22.	1029		Own	Wind	2026	500	-	-	-	500	-
23.	1015		Own	Wind	2026	450	-	-	-	450	-
24.	0043		Own	Wind	2027	375	-	-	-	375	-
25.	0041		PPA	Wind	2028	375	-	-	-	375	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	71.1%	
Owned Capacity (%)	53.7%	
Avg. BVEM Score from Leads (%)	47.0%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	43,427
NPV Trx PO-PF Interconnection Costs (\$M)	\$	128
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,104
TOTAL PVRR (\$M)	\$	43,555 \$ 45,659
NPV CO2 at SCC (\$M)		
	\$	6,434
NPV Methane at SCM (\$M)		
	\$	59
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	50,048 \$ 52,152

Gen Type	Nameplate (MW)	CPP MV-L	
		Flexible Capacity (MW)	CPP Trx Utilization (MW)
Biomass	19	19	-
Gas	504	504	-
Solar	1,689	-	605
Storage	2,669	2,669	1,078
Wind	2,303	-	2,303
TOTAL	7,163	3,192	3,986
RAP Generics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	800	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 7 - High Project Labor Agreement (PLA) (\$0CO2), High Gas Sensitivity

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0987		Own	Gas	2027	34	-	-	34	-	-
5.	0242		PPA	Gas	2027	219	-	-	219	-	-
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
7.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
8.	1077		Own	Solar + Storage	2027	250	250	-	250	-	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	1122		PPA	Solar + Storage	2028	650	125	-	125	775	-
11.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
12.	0725		PPA	Solar + Storage	2027	200	50	-	50	250	-
13.	0500		Own	Storage	2026	180	-	-	180	-	-
14.	0243		PPA	Storage	2027	237	-	-	237	-	-
15.	0593		PPA	Storage	2027	200	-	-	200	200	-
16.	1110		PPA	Storage	2026	120	-	-	120	-	-
17.	1117		PPA	Storage	2026	100	-	-	100	-	-
18.	1027		Own	Wind	2028	1,202	-	-	-	1,202	1,202
19.	1029		Own	Wind	2026	500	-	-	-	500	-
20.	0046		Own	Wind	2027	375	-	-	-	375	-
21.	0044		PPA	Wind	2029	375	-	-	-	375	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	68.5%	
Owned Capacity (%)	60.7%	
Avg. BVEM Score from Leads (%)	82.3%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	43,117
NPV Trx PO-PF Interconnection Costs (\$M)	\$	127
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRR (\$M)	\$	43,244 \$ 45,597
NPV CO2 at SCC (\$M)	\$	6,559
NPV Methane at SCM (\$M)	\$	61
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,864 \$ 52,217

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	653	653	-	-
Solar	2,484	-	1,710	560
Storage	1,862	1,862	675	100
Wind	2,451	-	2,451	1,202
TOTAL	7,469	2,534	4,836	1,862
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	100	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 8 - No New Gas Plan (\$0CO2), High Gas Sensitivity

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	0517		PPA	Gas	2027	147	-	-	147	-	-
2.	1061		PPA	Gas	2025	76	-	-	76	-	-
3.	0538		PPA	Gas	2026	30	-	-	30	-	-
4.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
5.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
6.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	1127		Own	Solar + Storage	2026	199	100	-	100	-	-
9.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
12.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	1085		Own	Storage	2028	200	-	-	200	-	-
15.	0500		Own	Storage	2026	180	-	-	180	-	-
16.	0282		PPA	Storage	2028	250	-	-	250	250	-
17.	0467		PPA	Storage	2028	250	-	-	250	250	-
18.	0507		PPA	Storage	2026	237	-	-	237	-	-
19.	0234		PPA	Storage	2027	200	-	-	200	-	-
20.	0275		PPA	Storage	2028	200	-	-	200	-	-
21.	0593		PPA	Storage	2027	200	-	-	200	200	-
22.	0249		PPA	Storage	2027	199	-	-	199	-	-
23.	0251		PPA	Storage	2027	199	-	-	199	-	-
24.	1116		PPA	Storage	2026	100	-	-	100	-	-
25.	1117		PPA	Storage	2026	100	-	-	100	-	-
26.	1026		Own	Wind	2028	905	-	-	-	905	905
27.	1024		Own	Wind	2026	603	-	-	-	603	-
28.	1029		Own	Wind	2026	500	-	-	-	500	-
29.	1015		Own	Wind	2026	450	-	-	-	450	-
30.	0045		Own	Wind	2027	375	-	-	-	375	-
31.	1012		Own	Wind	2027	302	-	-	-	302	302
32.	0295		PPA	Wind	2026	500	-	-	-	500	-
33.	0044		PPA	Wind	2029	375	-	-	-	375	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	67.9%	
Owned Capacity (%)	52.3%	
Avg. BVEM Score from Leeds (%)	43.4%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	44,504
NPV Trx PO-PF Interconnection Costs (\$M)	\$	173
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRR (\$M)	\$	44,677 \$ 47,030
NPV CO2 at SCC (\$M)	\$	5,562
NPV Methane at SCM (\$M)	\$	41
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	50,281 \$ 52,633

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	253	253	-	-
Solar	2,728	-	1,465	560
Storage	3,688	3,688	1,378	100
Wind	4,009	-	4,009	1,206
TOTAL	10,675	3,939	6,852	1,866
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MW-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 11 - With May Valley Plan (\$0CO2), High Gas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2028	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
10.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0467		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1028		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2028	500	-	-	-	500	-
19.	1015		Own	Wind	2028	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	78.0%	
Owned Capacity (%)	88.8%	
Avg. BVEM Score from Leads (%)	54.7%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	41,965
NPV Trx PO-PF Interconnection Costs (\$M)	\$	98
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,221
TOTAL PVRR (\$M)	\$	42,062 \$ 44,284
NPV CO2 at SCC (\$M)	\$	6,664
NPV Methane at SCM (\$M)	\$	64
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,791 \$ 51,012

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	628	628	-	-
Solar	1,619	-	355	-
Storage	1,420	1,420	450	-
Wind	2,906	-	2,906	1,206
TOTAL	6,592	2,067	3,711	1,206
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	50	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Low Gas SCC Portfolios Details

Portfolio 1 - Preferred Plan (SCC), LowGas Sensitivity											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L
											Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0151		PPA	Solar	2028	300	-	-	-	-	-
8.	1125		PPA	Solar	2028	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-
11.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-
16.	1028		Own	Wind	2028	905	-	-	-	905	905
17.	1029		Own	Wind	2028	500	-	-	-	500	-
18.	1015		Own	Wind	2028	450	-	-	-	450	-
19.	0046		Own	Wind	2027	375	-	-	-	375	-
20.	1012		Own	Wind	2027	302	-	-	-	302	302
21.	0295		PPA	Wind	2028	500	-	-	-	500	-
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	1,821	Biomass 19	19	-	-
Section 123 Capacity (MW)	19	Gas 628	628	-	-
Owned Energy (%)	69.7%	Solar 1,989	-	605	-
Owned Capacity (%)	66.6%	Storage 1,170	1,170	400	-
Avg. BVEM Score from Leads (%)	57.2%	Wind 3,406	-	3,406	1,206
		TOTAL	7,192	1,817	4,411

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,426	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	130	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	2,353
TOTAL PVRR (\$M)	\$	41,556	\$ 43,909

RAP Generics in Portfolio (MW)			
Gas	-		
Solar	50		
Storage	-		
Wind	-		

NPV CO2 at SCC (\$M)	\$	6,241	
NPV Methane at SCM (\$M)	\$	56	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,853	\$ 50,206

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 2 - Inverse 1324 Plan (SCC), LowGas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L		
										Utilization (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	-	
3.	0988		Own	Gas	2027	28	-	-	28	-	-	
4.	1002		Own	Solar	2027	335	-	-	-	-	-	
5.	0218		PPA	Solar	2027	355	-	-	-	355	-	
6.	0151		PPA	Solar	2026	300	-	-	-	-	-	
7.	0474		PPA	Solar	2028	200	-	-	-	-	-	
8.	1125		PPA	Solar	2026	115	-	-	-	-	-	
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-	
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-	
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-	
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-	
13.	0589		PPA	Storage	2027	200	-	-	200	200	-	
14.	0249		PPA	Storage	2027	199	-	-	199	-	-	
15.	0251		PPA	Storage	2027	199	-	-	199	-	-	
16.	1026		Own	Wind	2028	905	-	-	-	905	905	
17.	1029		Own	Wind	2026	500	-	-	-	500	-	
18.	1015		Own	Wind	2026	450	-	-	-	450	-	
19.	0045		Own	Wind	2027	375	-	-	-	375	-	
20.	1012		Own	Wind	2027	302	-	-	-	302	302	
21.	0295		PPA	Wind	2026	500	-	-	-	500	-	
22.	0044		PPA	Wind	2029	375	-	-	-	375	-	
23.	-		-	-	-	-	-	-	-	-	-	
24.	-		-	-	-	-	-	-	-	-	-	
25.	-		-	-	-	-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	-	

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	87.8%	
Owned Capacity (%)	64.7%	
Avg. BVEM Score from Leads (%)	55.1%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	41,151
NPV Trx PO-PF Interconnection Costs (\$M)	\$	130
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRR (\$M)	\$	41,281 \$ 43,633
NPV CO2 at SCC (\$M)	\$	6,221
NPV Methane at SCM (\$M)	\$	56
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,557 \$ 49,910

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	628	628	-	-
Solar	2,169	-	605	-
Storage	1,170	1,170	400	-
Wind	3,406	-	3,406	1,206
TOTAL	7,373	1,798	4,411	1,206
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 3 - Least Cost Plan (SCC), LowGas Sensitivity											
#	Bid ID	Project	Commercial		First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
			Structure	Gen						CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0235		PPA	Gas	2027	219	-	-	219	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	0151		PPA	Solar	2026	300	-	-	-	-	-
6.	0375		PPA	Solar	2028	200	-	-	-	200	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1008		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0467		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2026	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)	-				
Owned Energy (%)	65.7%				
Owned Capacity (%)	58.1%				
Avg. BVEM Score from Leads (%)	48.4%				
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)					
NPV Base Portfolio Costs (\$M)	\$ 41,240				
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 135				
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353				
TOTAL PVRR (\$M)	\$ 41,375 \$ 43,728				
NPV CO2 at SCC (\$M)		\$ 6,109			
NPV Methane at SCM (\$M)		\$ 53			
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 47,537 \$ 49,890				

CPP MV-L				
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	619	619	-	-
Solar	2,369	-	805	-
Storage	1,420	1,420	650	-
Wind	3,406	-	3,406	1,206
TOTAL	7,814	2,039	4,861	1,206

RAP Generics in Portfolio (MW)	
Gas	-
Solar	-
Storage	-
Wind	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 6 - Lower Dispatchable Plan (SCC), Low Gas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	1081		PPA	Gas	2025	76	-	-	76	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0782		PPA	Solar	2027	400	-	-	-	400	-
8.	0218		PPA	Solar	2027	355	-	-	-	355	-
9.	0151		PPA	Solar	2026	300	-	-	-	-	-
10.	1125		PPA	Solar	2026	115	-	-	-	-	-
11.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
12.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
13.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	0251		PPA	Storage	2027	199	-	-	199	-	-
18.	1026		Own	Wind	2028	905	-	-	-	905	905
19.	1029		Own	Wind	2026	500	-	-	-	500	-
20.	1015		Own	Wind	2026	450	-	-	-	450	-
21.	0045		Own	Wind	2027	375	-	-	-	375	-
22.	1012		Own	Wind	2027	302	-	-	-	302	302
23.	0295		PPA	Wind	2026	500	-	-	-	500	-
24.	0044		PPA	Wind	2029	375	-	-	-	375	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	65.7%	
Owned Capacity (%)	61.4%	
Avg. BVEM Score from Leads (%)	55.6%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRr)		
NPV Base Portfolio Costs (\$M)	\$	41,424
NPV Trx PO-PF Interconnection Costs (\$M)	\$	157
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRr (\$M)	\$	41,580 \$ 43,933
NPV CO2 at SCC (\$M)	\$	6,122
NPV Methane at SCM (\$M)	\$	54
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,758 \$ 50,109

Gen Type	CPP MV-L			
	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	504	504	-	-
Solar	2,389	-	1,005	-
Storage	1,170	1,170	400	-
Wind	3,406	-	3,406	1,206
TOTAL	7,467	1,693	4,811	1,206
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 7 - High Project Labor Agreement (PLA) (SCC), LowGas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	0237		PPA	Gas	2027	219	-	-	219	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
8.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
11.	0760		PPA	Solar + Storage	2027	400	50	-	50	450	-
12.	0239		PPA	Storage	2027	237	-	-	237	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	1117		PPA	Storage	2026	100	-	-	100	-	-
15.	1027		Own	Wind	2028	1,202	-	-	-	1,202	1,202
16.	1024		Own	Wind	2026	603	-	-	-	603	-
17.	1016		Own	Wind	2026	554	-	-	-	554	-
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	0046		Own	Wind	2027	375	-	-	-	375	-
20.	0044		PPA	Wind	2029	375	-	-	-	375	-
21.	-		-	-	-	-	-	-	-	-	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	79.3%	
Owned Capacity (%)	70.4%	
Avg. BVEM Score from Leads (%)	78.8%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	41,888
NPV Trx PO-PF Interconnection Costs (\$M)	\$	109
NPV Trx Network Upgrades for Delivery (\$M)	\$	2,353
TOTAL PVRR (\$M)	\$	41,995
2023-2055 Planning Period Present Value Societal Cost (PVSC) (\$M)		
NPV CO2 at SCC (\$M)	\$	6,229
NPV Methane at SCM (\$M)	\$	56
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,280

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	647	647	-	-
Solar	2,119	-	1,260	560
Storage	1,187	1,187	550	100
Wind	3,608	-	3,608	1,202
TOTAL	7,580	1,853	5,418	1,962
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 8 - No New Gas Plan (SCC), Low Gas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	0517		PPA	Gas	2027	147	-	-	147	-	-
2.	1061		PPA	Gas	2025	78	-	-	78	-	-
3.	0538		PPA	Gas	2026	30	-	-	30	-	-
4.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
5.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
6.	1008		Own	Solar + Storage	2026	250	200	-	200	450	-
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	1127		Own	Solar + Storage	2026	199	100	-	100	-	-
9.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
12.	0725		PPA	Solar + Storage	2027	200	50	-	50	250	-
13.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	1085		Own	Storage	2028	200	-	-	200	-	-
16.	0500		Own	Storage	2026	180	-	-	180	-	-
17.	0282		PPA	Storage	2028	250	-	-	250	250	-
18.	0467		PPA	Storage	2028	250	-	-	250	250	-
19.	0507		PPA	Storage	2026	237	-	-	237	-	-
20.	0234		PPA	Storage	2027	200	-	-	200	-	-
21.	0275		PPA	Storage	2028	200	-	-	200	-	-
22.	0593		PPA	Storage	2027	200	-	-	200	200	-
23.	0249		PPA	Storage	2027	199	-	-	199	-	-
24.	0251		PPA	Storage	2027	199	-	-	199	-	-
25.	1116		PPA	Storage	2026	100	-	-	100	-	-
26.	1117		PPA	Storage	2026	100	-	-	100	-	-
27.	1028		Own	Wind	2028	905	-	-	-	905	905
28.	1024		Own	Wind	2026	603	-	-	-	603	-
29.	1029		Own	Wind	2026	500	-	-	-	500	-
30.	1015		Own	Wind	2026	450	-	-	-	450	-
31.	0045		Own	Wind	2027	375	-	-	-	375	-
32.	1012		Own	Wind	2027	302	-	-	-	302	302
33.	0295		PPA	Wind	2026	500	-	-	-	500	-
34.	0044		PPA	Wind	2029	375	-	-	-	375	-
35.	0982		PPA	Wind	2024	30	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	66.1%	
Owned Capacity (%)	51.0%	
Avg. BVEM Score from Leads (%)	44.5%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	44,519
NPV Trx PO-PF Interconnection Costs (\$M)	\$	200
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRR (\$M)	\$	44,719 \$ 47,072
NPV CO2 at SCC (\$M)	\$	5,374
NPV Methane at SCM (\$M)	\$	38
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	50,132 \$ 52,485

Gen Type	CPP MV-L			
	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	253	253	-	-
Solar	2,928	-	1,665	560
Storage	3,736	3,736	1,428	100
Wind	4,038	-	4,009	1,206
TOTAL	10,955	3,989	7,102	1,866
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 11 - Without May Valley Plan (SCC), LowGas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0218		PPA	Solar	2027	355	-	-	-	355	-
8.	0151		PPA	Solar	2026	300	-	-	-	-	-
9.	0474		PPA	Solar	2028	200	-	-	-	-	-
10.	1125		PPA	Solar	2026	115	-	-	-	-	-
11.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
12.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
13.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	0467		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1024		Own	Wind	2026	603	-	-	-	603	-
20.	1029		Own	Wind	2026	500	-	-	-	500	-
21.	1015		Own	Wind	2026	450	-	-	-	450	-
22.	0043		Own	Wind	2027	375	-	-	-	375	-
23.	0295		PPA	Wind	2026	500	-	-	-	500	-
24.	0041		PPA	Wind	2028	375	-	-	-	375	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	62.8%	
Owned Capacity (%)	56.4%	
Avg. BVEM Score from Leads (%)	54.1%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	41,952
NPV Trx PO-PF Interconnection Costs (\$M)	\$	134
NPV Trx Network Upgrades for Delivery (\$M)	\$	2,104
TOTAL PVRR (\$M)	\$	42,087
		\$ 44,190
NPV CO2 at SCC (\$M)	\$	6,243
NPV Methane at SCM (\$M)	\$	56
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,385
		\$ 50,489

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	647	647	-	-
Solar	2,169	-	605	-
Storage	1,420	1,420	650	-
Wind	2,803	-	2,803	-
TOTAL	7,058	2,986	4,058	-
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	550	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Low Gas \$0CO2 Portfolios Details

Portfolio 1 - Preferred Plan (\$0CO2), LowGas Sensitivity											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0011		Own	Gas	2028	50	-	-	50	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2028	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
11.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	1085		Own	Storage	2028	200	-	-	200	-	-
14.	0282		PPA	Storage	2028	250	-	-	250	250	-
15.	0487		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1029		Own	Wind	2028	500	-	-	-	500	-
20.	1015		Own	Wind	2028	450	-	-	-	450	-
21.	0043		Own	Wind	2027	375	-	-	-	375	-
22.	0041		PPA	Wind	2028	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

				CPP MV-L			
		Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)	
Accredited Capacity (MW)		Biomass	19	19	-	-	
Section 123 Capacity (MW)		Gas	669	669	-	-	
Owned Energy (%)		Solar	1,819	-	355	-	
Owned Capacity (%)		Storage	1,848	1,848	878	-	
Avg. BVEM Score from Leads (%)		Wind	1,700	-	1,700	-	
		TOTAL	5,854	2,535	2,933	-	

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,856	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	96	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,972
TOTAL PVRR (\$M)	\$	41,952	\$ 43,925

RAP Generics in Portfolio (MW)			
Gas	-		
Solar	-		
Storage	-		
Wind	750		

NPV CO2 at SCC (\$M)	\$	6,858	
NPV Methane at SCM (\$M)	\$	68	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,878	\$ 50,851

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 2 - Inverse 1324 Plan (\$0CO2), Low Gas Sensitivity

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	CPP MV-L		
									Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0011		Own	Gas	2028	50	-	-	50	-	-
4.	0235		PPA	Gas	2027	219	-	-	219	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0474		PPA	Solar	2028	200	-	-	-	-	-
7.	1125		PPA	Solar	2028	115	-	-	-	-	-
8.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
9.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0282		PPA	Storage	2028	250	-	-	250	250	-
14.	0487		PPA	Storage	2028	250	-	-	250	250	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	0251		PPA	Storage	2027	199	-	-	199	-	-
18.	1029		Own	Wind	2028	500	-	-	-	500	-
19.	1015		Own	Wind	2028	450	-	-	-	450	-
20.	0043		Own	Wind	2027	375	-	-	-	375	-
21.	0041		PPA	Wind	2028	375	-	-	-	375	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled		
Section 123 Capacity (MW)	50		
Owned Energy (%)	87.3%		
Owned Capacity (%)	53.7%		
Avg. BVEM Score from Leeds (%)	48.0%		
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,579	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	93	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,972
TOTAL PVRR (\$M)	\$	41,673	\$ 43,645
NPV CO2 at SCC (\$M)	\$	6,758	
NPV Methane at SCM (\$M)	\$	66	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,497	\$ 50,489

Gen Type	CPP MV-L		
	Nameplate Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-
Gas	669	-	-
Solar	1,819	-	355
Storage	1,848	1,848	878
Wind	1,700	-	1,700
TOTAL	5,835	2,517	2,933
RAP Generics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	1,000	-	-
CPP Trx = Colorado Power Pathway Transmission			
MV-L Ext Trx = May Valley-Longhorn Extension Transmission			
BVEM = Best Value Employment Metrics			

Portfolio 3 - Least Cost Plan (\$0CO2), LowGas Sensitivity

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	CPP MV-L		
									Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	0991		Own	Gas	2028	400	-	-	400	400	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	1125		PPA	Solar	2026	115	-	-	-	-	-
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
7.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
9.	1085		Own	Storage	2028	200	-	-	200	-	-
10.	0467		PPA	Storage	2028	250	-	-	250	250	-
11.	0589		PPA	Storage	2027	200	-	-	200	200	-
12.	0249		PPA	Storage	2027	199	-	-	199	-	-
13.	0251		PPA	Storage	2027	199	-	-	199	-	-
14.	1029		Own	Wind	2026	500	-	-	-	500	-
15.	1015		Own	Wind	2026	450	-	-	-	450	-
16.	0043		Own	Wind	2027	375	-	-	-	375	-
17.	0041		PPA	Wind	2028	375	-	-	-	375	-
18.	0284		PPA	Wind	2026	300	-	-	-	300	-
19.	-		-	-	-	-	-	-	-	-	-
20.	-		-	-	-	-	-	-	-	-	-
21.	-		-	-	-	-	-	-	-	-	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled		
Section 123 Capacity (MW)	-		
Owned Energy (%)	64.3%		
Owned Capacity (%)	61.8%		
Avg. BVEM Score from Leads (%)	52.3%		
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,183	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	93	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,972
TOTAL PVRR (\$M)	\$	41,275	\$ 43,248
NPV CO2 at SCC (\$M)	\$	6,797	
NPV Methane at SCM (\$M)	\$	67	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,139	\$ 50,112

Gen Type	Nameplate (MW)	CPP MV-L		
		Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	800	800	400	-
Solar	1,419	-	355	-
Storage	1,420	1,420	450	-
Wind	2,000	-	2,000	-
TOTAL	5,639	2,220	3,205	-
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	900	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 6 - Lower Dispatchable Plan (\$0CO2), LowGas Sensitivity											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	1061		PPA	Gas	2025	76	-	-	76	-	-
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
7.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
8.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
9.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
10.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
11.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	1085		Own	Storage	2028	200	-	-	200	-	-
14.	0282		PPA	Storage	2028	250	-	-	250	250	-
15.	0467		PPA	Storage	2028	250	-	-	250	250	-
16.	0234		PPA	Storage	2027	200	-	-	200	-	-
17.	0275		PPA	Storage	2028	200	-	-	200	-	-
18.	0589		PPA	Storage	2027	200	-	-	200	200	-
19.	0249		PPA	Storage	2027	199	-	-	199	-	-
20.	0251		PPA	Storage	2027	199	-	-	199	-	-
21.	1024		Own	Wind	2026	603	-	-	-	603	-
22.	1029		Own	Wind	2026	500	-	-	-	500	-
23.	1015		Own	Wind	2026	450	-	-	-	450	-
24.	0043		Own	Wind	2027	375	-	-	-	375	-
25.	0041		PPA	Wind	2028	375	-	-	-	375	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

				CPP MV-L			
				Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization	
				(MW)	(MW)	(MW)	(MW)
Accredited Capacity (MW)	Not Modeled						
Section 123 Capacity (MW)				19			
Owned Energy (%)				71.1%			
Owned Capacity (%)				53.7%			
Avg. BVEM Score from Leads (%)				47.0%			

				CPP MV-L			
				Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization	
				(MW)	(MW)	(MW)	(MW)
Gen Type	Nameplate (MW)						
Biomass	19			19			
Gas	504			504			
Solar	1,869				605		
Storage	2,669			2,669	1,078		
Wind	2,303				2,303		
TOTAL	7,163			3,192	3,986		

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,789	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	128	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,104
TOTAL PVRR (\$M)	\$	42,917	\$ 45,021

RAP Generics in Portfolio (MW)			
Gas	-		
Solar	-		
Storage	-		
Wind	800		

NPV CO2 at SCC (\$M)	\$	6,369	
NPV Methane at SCM (\$M)	\$	57	
TOTAL Present Value Societal Cost (FVSC) (\$M)	\$	49,343	\$ 51,447

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 7 - High Project Labor Agreement (PLA) (\$0CO2), LowGas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L
											Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0987		Own	Gas	2027	34	-	-	34	-	-
5.	0242		PPA	Gas	2027	219	-	-	219	-	-
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
7.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
8.	1077		Own	Solar + Storage	2027	250	250	-	250	-	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	1122		PPA	Solar + Storage	2028	650	125	-	125	775	-
11.	1045		PPA	Solar + Storage	2028	580	100	-	100	660	660
12.	0725		PPA	Solar + Storage	2027	200	50	-	50	250	-
13.	0500		Own	Storage	2026	180	-	-	180	-	-
14.	0243		PPA	Storage	2027	237	-	-	237	-	-
15.	0593		PPA	Storage	2027	200	-	-	200	200	-
16.	1110		PPA	Storage	2026	120	-	-	120	-	-
17.	1117		PPA	Storage	2026	100	-	-	100	-	-
18.	1027		Own	Wind	2028	1,202	-	-	-	1,202	1,202
19.	1029		Own	Wind	2026	500	-	-	-	500	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	0044		PPA	Wind	2029	375	-	-	-	375	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled		
Section 123 Capacity (MW)	19		
Owned Energy (%)	88.5%		
Owned Capacity (%)	60.7%		
Avg. BVEM Score from Leads (%)	82.3%		
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,437	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	127	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	42,564	\$ 44,918
NPV CO2 at SCC (\$M)	\$	6,497	
NPV Methane at SCM (\$M)	\$	60	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,121	\$ 51,474

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	653	653	-	-
Solar	2,484	-	1,710	580
Storage	1,862	1,862	675	100
Wind	2,451	-	2,451	1,202
TOTAL	7,469	2,534	4,836	1,882
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	100	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 8 - No NewGas Plan (\$0CO2), LowGas Sensitivity

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	0517		PPA	Gas	2027	147	-	-	147	-	-
2.	1061		PPA	Gas	2025	78	-	-	78	-	-
3.	0538		PPA	Gas	2026	30	-	-	30	-	-
4.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
5.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
6.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	1127		Own	Solar + Storage	2026	199	100	-	100	-	-
9.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
12.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	1085		Own	Storage	2028	200	-	-	200	-	-
15.	0500		Own	Storage	2026	180	-	-	180	-	-
16.	0282		PPA	Storage	2028	250	-	-	250	250	-
17.	0467		PPA	Storage	2028	250	-	-	250	250	-
18.	0507		PPA	Storage	2026	237	-	-	237	-	-
19.	0234		PPA	Storage	2027	200	-	-	200	-	-
20.	0275		PPA	Storage	2028	200	-	-	200	-	-
21.	0593		PPA	Storage	2027	200	-	-	200	200	-
22.	0249		PPA	Storage	2027	199	-	-	199	-	-
23.	0251		PPA	Storage	2027	199	-	-	199	-	-
24.	1116		PPA	Storage	2026	100	-	-	100	-	-
25.	1117		PPA	Storage	2026	100	-	-	100	-	-
26.	1026		Own	Wind	2028	905	-	-	-	905	905
27.	1024		Own	Wind	2026	603	-	-	-	603	-
28.	1029		Own	Wind	2026	500	-	-	-	500	-
29.	1015		Own	Wind	2026	450	-	-	-	450	-
30.	0046		Own	Wind	2027	375	-	-	-	375	-
31.	1012		Own	Wind	2027	302	-	-	-	302	302
32.	0295		PPA	Wind	2026	500	-	-	-	500	-
33.	0044		PPA	Wind	2029	375	-	-	-	375	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	67.9%	
Owned Capacity (%)	52.3%	
Avg. BVEM Score from Leads (%)	43.4%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRr)		
NPV Base Portfolio Costs (\$M)	\$	44,269
NPV Trx PO-PF Interconnection Costs (\$M)	\$	173
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRr (\$M)	\$	44,443 \$ 46,795
NPV CO2 at SCC (\$M)	\$	5,459
NPV Methane at SCM (\$M)	\$	40
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,942 \$ 52,294

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	253	253	-	-
Solar	2,728	-	1,465	560
Storage	3,686	3,686	1,378	100
Wind	4,009	-	4,009	1,206
TOTAL	10,675	3,939	6,852	1,866
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 11 - With May Valley Plan (\$0CO2), LowGas Sensitivity											
#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2028	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0467		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2028	500	-	-	-	500	-
19.	1015		Own	Wind	2028	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

					CPP MV-L			
					Gen Type	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled				Biomass	19	-	-
Section 123 Capacity (MW)	19				Gas	628	-	-
Owned Energy (%)	78.0%				Solar	1,619	355	-
Owned Capacity (%)	88.8%				Storage	1,420	450	-
Avg. BVEM Score from Leeds (%)	54.7%				Wind	2,906	2,906	1,208
					TOTAL	6,592	2,067	1,208

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)					RAP Generics in Portfolio (MW)			
NPV Base Portfolio Costs (\$M)	\$	41,225			Gas	-		
NPV Trx PO-PF Interconnection Costs (\$M)	\$	98			Solar	-		
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$	2,221	Storage	-		
TOTAL PVRR (\$M)	\$	41,323	\$	43,544	Wind	50		

NPV CO2 at SCC (\$M)	\$	6,803			CPP Trx = Colorado Power Pathway Transmission			
NPV Methane at SCM (\$M)	\$	63			MV-L Ext Trx = May Valley-Longhorn Extension Transmission			
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,988	\$	50,210	BVEM = Best Value Employment Metrics			

Load Sensitivity SCC Portfolios Details

Portfolio 1 - Preferred Plan (SCC), Demand Response Sensitivity											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0151		PPA	Solar	2026	300	-	-	-	-	-
8.	0375		PPA	Solar	2028	200	-	-	-	200	-
9.	1125		PPA	Solar	2026	115	-	-	-	-	-
10.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
11.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
12.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2026	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)	19				
Owned Energy (%)	88.0%				
Owned Capacity (%)	84.8%				
Avg. BVEM Score from Leads (%)	55.9%				
2023-2055 Planning Period Present Value Revenue Requirement (PVRr)					
NPV Base Portfolio Costs (\$M)	\$ 41,719	RAP Generics in Portfolio (MW)			
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 133	Gas	-	-	-
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353	Solar	2,169	805	-
TOTAL PVRr (\$M)	\$ 41,852 \$ 44,205	Storage	1,170	1,170	400
		Wind	3,406	-	3,406
		TOTAL	7,352	1,817	4,811
NPV CO2 at SCC (\$M)	\$ 6,246	Wind	-	-	-
NPV Methane at SCM (\$M)	\$ 56				
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 48,154 \$ 50,506				

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 1 - Preferred Plan (SCC), High Load Sensitivity

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	1061		PPA	Gas	2025	78	-	-	78	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	1124		PPA	Solar	2028	500	-	-	-	500	-
8.	0782		PPA	Solar	2027	400	-	-	-	400	-
9.	0218		PPA	Solar	2027	355	-	-	-	355	-
10.	0151		PPA	Solar	2026	300	-	-	-	-	-
11.	1125		PPA	Solar	2026	115	-	-	-	-	-
12.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
13.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
14.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
15.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1026		Own	Wind	2028	905	-	-	-	905	905
20.	1029		Own	Wind	2026	500	-	-	-	500	-
21.	1015		Own	Wind	2026	450	-	-	-	450	-
22.	0045		Own	Wind	2027	375	-	-	-	375	-
23.	1012		Own	Wind	2027	302	-	-	-	302	302
24.	0295		PPA	Wind	2026	500	-	-	-	500	-
25.	0044		PPA	Wind	2029	375	-	-	-	375	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	61.8%	
Owned Capacity (%)	58.6%	
Avg. BVEM Score from Leeds (%)	54.2%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	44,027
NPV Trx PO-PF Interconnection Costs (\$M)	\$	157
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRR (\$M)	\$	44,184 \$ 46,537
NPV CO2 at SCC (\$M)	\$	6,585
NPV Methane at SCM (\$M)	\$	63
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	50,832 \$ 53,185

Gen Type	CPP MV-L			
	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	704	704	-	-
Solar	2,889	-	1,505	-
Storage	1,170	1,170	400	-
Wind	3,406	-	3,406	1,208
TOTAL	8,167	1,893	5,311	1,208
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	100	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MW-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 1 - Preferred Plan (SCC), Low Load Sensitivity											
#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0151		PPA	Solar	2026	300	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-
16.	1027		Own	Wind	2028	1,202	-	-	-	1,202	1,202
17.	1024		Own	Wind	2026	603	-	-	-	603	-
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	0044		PPA	Wind	2029	375	-	-	-	375	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

					CPP MV-L				
					Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)					Not Modeled				
Section 123 Capacity (MW)					19				
Owned Energy (%)					80.2%				
Owned Capacity (%)					73.1%				
Avg. BVEEM Score from Leads (%)					59.5%				
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)									
NPV Base Portfolio Costs (\$M)					\$ 42,830				
NPV Trx PO-PF Interconnection Costs (\$M)					\$ 126				
NPV Trx Network Upgrades for Delivery (\$M)					\$ - \$ 2,353				
TOTAL PVRR (\$M)					\$ 42,956 \$ 45,309				
NPV CO2 at SCC (\$M)					\$ 6,068				
NPV Methane at SCM (\$M)					\$ 53				
TOTAL Present Value Societal Cost (PVSC) (\$M)					\$ 49,077 \$ 51,430				

					CPP MV-L				
					Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass					19	19	-	-	-
Gas					428	428	-	-	-
Solar					1,969	-	605	-	-
Storage					1,170	1,170	400	-	-
Wind					3,504	-	3,504	1,202	1,202
TOTAL					7,090	1,617	4,509	1,202	1,202

					CPP MV-L			
					RAP Generics in Portfolio (MW)			
Gas					-			
Solar					-			
Storage					-			
Wind					-			

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEEM = Best Value Employment Metrics

Portfolio 1 - Preferred Plan (SCC), Resource Adequacy Sensitivity

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0267		PPA	Biomass	2024	3	-	-	3	-	-
3.	1000		Own	Gas	2027	400	-	-	400	-	-
4.	0989		Own	Gas	2027	200	-	-	200	-	-
5.	0986		Own	Gas	2027	28	-	-	28	-	-
6.	1081		PPA	Gas	2025	76	-	-	76	-	-
7.	1002		Own	Solar	2027	335	-	-	-	-	-
8.	0782		PPA	Solar	2027	400	-	-	-	400	-
9.	0218		PPA	Solar	2027	355	-	-	-	355	-
10.	0151		PPA	Solar	2026	300	-	-	-	-	-
11.	1125		PPA	Solar	2026	115	-	-	-	-	-
12.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
13.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
14.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
15.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1026		Own	Wind	2028	905	-	-	-	905	905
20.	1029		Own	Wind	2026	500	-	-	-	500	-
21.	1015		Own	Wind	2026	450	-	-	-	450	-
22.	0045		Own	Wind	2027	375	-	-	-	375	-
23.	1012		Own	Wind	2027	302	-	-	-	302	302
24.	0295		PPA	Wind	2026	500	-	-	-	500	-
25.	0044		PPA	Wind	2029	375	-	-	-	375	-
26.	0982		PPA	Wind	2024	30	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	19	
Owned Energy (%)	65.5%	
Owned Capacity (%)	62.2%	
Avg. BVEM Score from Leads (%)	54.4%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRr)		
NPV Base Portfolio Costs (\$M)	\$	41,858
NPV Trx PO-PF Interconnection Costs (\$M)	\$	157
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVRr (\$M)	\$	42,015 \$ 44,368
NPV CO2 at SCC (\$M)	\$	6,155
NPV Methane at SCM (\$M)	\$	54
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,225 \$ 50,577

Gen Type	CPP MV-L		CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
	Nameplate (MW)	Flexible Capacity (MW)		
Biomass	22	22	-	-
Gas	704	704	-	-
Solar	2,389	-	1,005	-
Storage	1,170	1,170	400	-
Wind	3,435	-	3,408	1,208
TOTAL	7,700	1,896	4,811	1,208
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics